



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/3district.htm](http://emnr.state.nm.us/ocd/District%20III/3district.htm)

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

March 8, 1999

Ms Peggy Bradfield
Burlington Res O&G Co
PO Box 4289
Farmington NM 87499

Re: Feuille A #5, 04-29N-10W, DHC, API# 30-045-08693

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	84%	100%
Dakota	16%	0%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/mk

cc: BLM Farmington-Jim Lovato
NMOCD Santa Fe-David Catanach
well file

feuille 5, dbe

BURLINGTON RESOURCES

February 15, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Feuille A #5
1750'FSL, 1755'FEL Section 4, T-29-N, R-10-W
30-045-08693

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1733 was issued for this well.

Gas:	Mesa Verde	84%
	Dakota	16%

Oil:	Mesa Verde	100%
	Dakota	0%

These allocations are based on historic production of the Dakota, and commingled production from the Mesa Verde and Dakota after the Mesa Verde was opened in December 1998. Please let me know if you have questions on this matter.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

RECEIVED
FEB 17 1999

OIL CON. DIV.
DIST. 3

CALCULATIONS FOR FEUILLE A #5 MV-DK

Commingled
Blanco Mesaverde
Basin Dakota

The Dakota well has been producing since 1962.

The Dakota has a cumulative of 1,769 MMCF and 21,311 BO.

The Dakota capacity before the Mesaverde was opened was 63 MCF/D and 0 BOPD.

Completion date of workover to open MV and commingle with DK: 12/24/98.

First delivery of commingled DK-MV on 1/8/99.

Total DK and MV rate after about 1 month on line: 400 MCF/D and 2 BOPD.

GAS ALLOCATION

Dakota = $63/400 = 16\%$

Mesaverde = $(400-63)/400 = 84\%$

OIL ALLOCATION

Dakota = 0%

Mesaverde = 100%

grnierz3. dte

BURLINGTON RESOURCES

February 15, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Grenier B #3
1225'FSL, 2070'FWL Section 5, T-29-N, R-10-W
30-045-08695

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1871 was issued for this well.

Gas:	Mesa Verde	93%
	Dakota	7%

Oil:	Mesa Verde	91%
	Dakota	9%

These allocations are based on historic production of the Dakota, and commingled production from the Mesa Verde and Dakota after the Mesa Verde was opened in December 1998. Please let me know if you have questions on this matter.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

RECEIVED
FEB 17 1999
OIL CON. DIV.
DIST. 3