

CORRECTED REPORT

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-K1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-03561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface1225 FSL & 2070 FWL
6540' 1650'
Section 5-29N-10W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grenier "B"

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
Blanco Mesaverde11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 5-29N-10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5775 GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

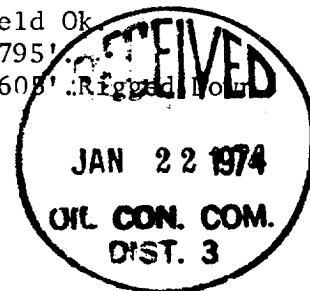
☐

(Other) SQUEEZED OFF MESAVERDE

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-11-71 Moved In. Rigged Up. Set Choke @ 6540'. Pulled Tubing. Ran Casing Inspection Log. Set Bridge Plug @ 4706'. Tested Casing To 2800#. Held Ok. Ran Bond Log. Showed Good Bond.
- 12-12-71 Perforated From 4470-85, 4495-4505, 2 Shots Per Foot. Fraced With 1490 Barrels Of Water & 40,000# 20/40 Sand and 20,000# 10/20 Sand. Average Injection Rate 57 BPM, Average Pressure 1200#, Maximum Pressure 2100#, Shut In Pressure 300#, In 5 Minutes Shut In Pressure 0.
- 12-13-71 Blowing Well. Making 1" Stream Water & Very Little Gas.
- 12-14-71 Set Retainer @ 4306'. Cemented With 200 Sacks Of Class "A" With 2% CaCl. Squeezed Off Mesaverde With 2200#.
- 12-15-71 Drilled Retainer @ 4306'. Tested Casing To 500#. Held Ok. Drilled Bridge Plug @ 4706'. Cleaned Out To PBD 6795'.
- 12-16-71 Ran 201 Joints Of 2-3/8" Tubing. Tubing Landed @ 6605'. Rigged For Production. Returned To Dakota Production.



18. I hereby certify that the foregoing is true and correct

SIGNED

James C. Johnson

TITLE

District Superintendent

DATE

January 18, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1974

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

*See Instructions on Reverse Side