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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Roy Owen & Company

(Company or Operator)

Donella

(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 3, T. 20N, R. 18W, NMPM.  
Wildcat Pool, San Juan County.

Well is 990 feet from South line and 330 feet from East line  
of Section 3. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 20, 1961 Drilling was Completed August 7, 1961

Name of Drilling Contractor Century Drilling Company

Address 405 Enterprise Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 8150' The information given is to be kept confidential until  
Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 4314 to 4300 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary drilled; unable to identify water sands.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	245	New	133' 6L	Halliburton			Surface
4-1/2	9.80	New	4475'	Halliburton			Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	133' 6L	75	Halliburton		
7-7/8	4-1/2	4475'	180	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4314-4300, 250 gal. BDA spotted and hole loaded w/oil, 4 super dyna jets/ft. Natural swab test 15 bbls. in 10 hrs. Fraced by Dowell using 34,044 gals oil, 38,700# 20-40 sand, flushed w/2040 gal oil, break-down 2200#, treated 1000#, 38.7 BPM.

Result of Production Stimulation Swab test on 4th day of swabbing after lead oil recovered - 15 bbls in 9 hrs.

Depth Cleaned Out 4300'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto  
**Maximum deviation - 3/4"**

## TOOLS USED

Rotary tools were used from **0** feet to **4004** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from **None** feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing **August 27**, 19 **01** (**Seabbing new oil**)

OIL WELL: The production during the first 24 hours was **00/0 hrs.** barrels of liquid of which **100** % was  
 was oil; **0** % was emulsion; **0** % water; and **0** % was sediment. A.P.I.  
 Gravity **30**

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs <b>100'</b>
T. 7 Rivers			T. McKee		T. Menefee <b>200'</b>
T. Queen			T. Ellenburger		T. Point Lookout <b>3000'</b>
T. Grayburg			T. Gr. Wash.		T. Mancos <b>3040'</b>
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T. Gallup <b>3025</b>
T. Abo			T.		T. L. Gallup <b>4230</b>
T. Penn.			T.		T. Sand <b>4200</b>
T. Miss.			T.		T. Sanabito <b>4200</b>

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>0</b>	<b>100</b>	<b>100</b>	<b>Shale</b>				
<b>100</b>	<b>200</b>	<b>100</b>	<b>Pictured Cliffs</b>				
<b>200</b>	<b>2000</b>	<b>1800</b>	<b>Menefee</b>				
<b>2000</b>	<b>2040</b>	<b>40</b>	<b>Point Lookout</b>				
<b>2040</b>	<b>2020</b>	<b>20</b>	<b>Mancos</b>				
<b>2020</b>	<b>4230</b>	<b>2210</b>	<b>G. Gallup</b>				
<b>4230</b>	<b>4200</b>	<b>30</b>	<b>L. Gallup</b>				
<b>4200</b>	<b>4200</b>	<b>0</b>	<b>Sand-Shale</b>				
<b>4200</b>	<b>4200</b>	<b>0</b>	<b>Sanabito</b>				
<b>4200</b>	<b>4204</b>	<b>4</b>	<b>Shale</b>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
 as can be determined from **Log Over A Company** **P.O. Box 630, Farmington, N.M.**  
**Log Over** **November 21, 1901**  
**Owner** \_\_\_\_\_ (Date)

Company or Operator \_\_\_\_\_ Address \_\_\_\_\_  
 Name **R. O. Pearson** Position or Title \_\_\_\_\_