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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Elliott A. Riggs</b>		8. Farm or Lease Name <b>Donella</b>
3. Address of Operator <b>Box 711, Farmington, New Mexico</b>		9. Well No. <b>#1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>29N</b> RANGE <b>15W</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>gl 5156, df 5164, kb 5166</b>		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to P & A due to hole in 4 1/2" esg  
will leave 4 1/2" esg in hole, pull pump, rods, & tbg  
will spot 10 sx out (110'0) across perfs, 4220-4330'  
spot 10 sx (110') at top of Mesa Verde, 1700-1810'  
spot 15 sx at sfc, 0-165'  
remove tbg head, leave braden head, fill pit, & clean location to suit  
sfc owner (Mr. John Brimhall, Bloomfield)  
screw 4' dry hole marker on top of esg.  
previous operator reports that long string is cemented at sfc by braden  
head squeeze



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elliott A. Riggs TITLE owner-operator DATE 8 Jan 1969  
APPROVED BY Ernest C. ... TITLE Sgt. Dir. III DATE 1-13-68  
CONDITIONS OF APPROVAL IF ANY: