DISTRIBUTION			Form C-103
5.6.7.2			Supersedes Old C-102 and C-103
SANTA FE /	NEW MEXICO O	IL CONSERVATION COMMISSION	Effective 1-1-65
FILE / L			5a. Indicate Type of Lease
u.s.g.s.	_		State Fee.
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR 3	_		5, 5tate 61 u == 2=== 1
SUND (DO NOT USE THIS FORM FOR PE	RY NOTICES AND REPO	RTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR. 1) FOR SUCH PROPOSALS.)	
USE "APPLICA	TION FOR PERMIT -** (FORM C-10	1) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER.		
2. Name of Operator			8. Farm or Lease Name
Elliott A. Riggs			Donalla
3. Address of Operator			9. Well No.
Bex 711. Farm	ington, New Mexi	Lco	#1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERP	990 FEET FROM THE	South LINE AND 330 FEET F	ROM Undesta Ka Dillus
THE LINE, SECT	TOWNSHIP	RANGE 15W NM	PM. (
	(\$1.0	w whether DF, RT, GR, etc.)	12. County
			222 222
ĞIIIIIIIIII		df 5164, kb 5166	San Jaan IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
		dicate Nature of Notice, Report or	
NOTICE OF	INTENTION TO:	SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABA	<del>-</del> 1	ALTERING CASING  PLUG AND ABANDONMENT
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	<u> </u>	
		OTHER	
OTHER			
17 Describe Decreased or Completed	Openations (Clearly state all ne	stinant details and give pertinent dates inclu-	ding estimated date of starting any proposed
17. Describe Proposed of Completed	Sperditons (Clearly state att pe	timent details, and give pertinent dates, mora	ding estimated date of starting any proposed
mork) SEE RULE 1103.		<b>A</b>	acing estimated date of starting any proposes
work) SEE RULE 1103.  Plan to P & A due will leave 4 1/21	to hole in 4 l	/2" esg	and states and of states and proposed
work) SEE RULE 1103.  Plan to P & A due will leave 4 1/2" will apot 10 ax	to hole in 4 l esg in hole, p mt (110'0) acro	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330'	and states and of states and proposed
work) SEE RULE 1103.  Plan to P & A due will leave 4 1/2" will apot 10 ax	to hole in 4 l esg in hole, p mt (110'0) acro	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330'	aring estimated date of stations any proposess
Plan to P & A due will leave 4 1/2" will spot 10 sx ( spot 10 sx (	to hole in 4 l esg in hole, p mt (110'0) acro (110) at top of	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810'	
Plan to P & A due will leave 4 1/2" will spot 10 sx ( spot 10 sx (	to hole in 4 l esg in hole, p mt (110'0) acro (110) at top of	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810'	
Plan to P & A due will leave 4 1/2" will spot 10 sx ( spot 10 sx (	to hole in 4 l esg in hole, p mt (110'0) acro (110) at top of	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810'	
Plan to P & A due will leave 4 1/2" will spot 10 sx a spot 10 sx a spot 15 sx a remove the head, sfe owner ()	esg in hole, p esg in hole, p est (110'0) acro (110) at top of at afc, 0-165' leave braden he fr. John Brimhal	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	oeation to suit
Plan to P & A due will leave 4 1/2" will spot 10 sx a spot 10 sx a spot 15 sx a remove the head, sfe owner ()	esg in hole, p esg in hole, p est (110'0) acro (110) at top of at afc, 0-165' leave braden he fr. John Brimhal	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	oeation to suit
Plan to P & A due will leave 4 1/2" will spot 10 sx a spot 10 sx a spot 15 sx a remove the head, sfe owner ()	esg in hole, p esg in hole, p esg in hole, p esg in hole, p int (110'0) acro (110) at top of it sfc, 0-165' leave braden he ir. John Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield)	oeation to suit
plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx e remove tbg head, sfe owner (I serew 4' dry hole previous operator	esg in hole, p esg in hole, p esg in hole, p esg in hole, p int (110'0) acro (110) at top of it sfc, 0-165' leave braden he ir. John Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	oeation to suit
Plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx e remove tbg head, sfe owner (I serew 4' dry hole previous operator	esg in hole, p esg in hole, p esg in hole, p esg in hole, p int (110'0) acro (110) at top of it sfc, 0-165' leave braden he ir. John Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	oeation to suit
plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx e remove tbg head, sfe owner (I serew 4' dry hole previous operator	esg in hole, p esg in hole, p esg in hole, p esg in hole, p int (110'0) acro (110) at top of it sfc, 0-165' leave braden he ir. John Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	oeation to suit
Plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx e remove tbg head, sfe owner (I serew 4' dry hole previous operator	esg in hole, p esg in hole, p esg in hole, p esg in hole, p int (110'0) acro (110) at top of it sfc, 0-165' leave braden he ir. John Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	ocation to suit at sfe by braden
Plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx e remove tbg head, sfe owner (I serew 4' dry hole previous operator	esg in hole, p esg in hole, p esg in hole, p esg in hole, p int (110'0) acro (110) at top of it sfc, 0-165' leave braden he ir. John Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	oeation to suit at sfe by braden  CFCEVED  JAN 1 3 1969
Plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx e remove tbg head, sfe owner (I serew 4' dry hole previous operator	esg in hole, p esg in hole, p esg in hole, p esg in hole, p int (110'0) acro (110) at top of it sfc, 0-165' leave braden he ir. John Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	oeation to suit at sfe by braden  CFCEVED  JAN 1 3 1969
plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx e remove tbg head, sfe owner (I serew 4' dry hole previous operator	esg in hole, p esg in hole, p esg in hole, p esg in hole, p int (110'0) acro (110) at top of it sfc, 0-165' leave braden he ir. John Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	ocation to suit at sfe by braden
Plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx e remove tbg head, sfe owner (I serew 4' dry hole previous operator	esg in hole, p esg in hole, p esg in hole, p esg in hole, p int (110'0) acro (110) at top of it sfc, 0-165' leave braden he ir. John Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	oeation to suit at sfe by braden  JAN 1 3 1969 OIL CON. COM.
Plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx s remove tbg head, sfe owner () serew 4' dry hole previous operator head squeese	esg in hole, p esg in hole, p est (110'0) acro (110) at tep of it sfc, 0-165' leave braden he ir. Jehn Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg. ong string is cemented	oeation to suit at sfe by braden  JAN 1 3 1969 OIL CON. COM.
Plan to P & A due will leave 4 1/2" will spot 10 sx e spot 10 sx e spot 15 sx s remove tbg head, sfe owner () serew 4' dry hole previous operator head squeese	esg in hole, p esg in hole, p est (110'0) acro (110) at tep of it sfc, 0-165' leave braden he ir. Jehn Brimhal marker on top reports that 1	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg.	oeation to suit at sfe by braden  JAN 1 3 1969 OIL CON. COM. DIST. 3
Plan to P & A due will leave 4 1/2" will spot 10 sx spot 10 sx spot 15 sx remove tbg head, sfe owner (I serew 4' dry hole previous operator head squeese	esg in hole, p esg in hole, p est (110'0) acro (110) at tep of it sfc, 0-165' leave braden he ir. Jehn Brimhal marker on top reports that 1	2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg. ong string is cemented	oeation to suit at sfe by braden  OFFEVED  JAN 1 3 1969 OIL CON. COM. DIST. 3
Plan to P & A due will leave 4 1/2" will spot 10 sx a spot 10 sx a spot 15 sx a remove tbg head, sfe owner () serew 4' dry hole previous operator head squeese	esg in hole, point (110'0) acro (110) at tep of (110') acro (110'	/2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg. ong string is cemented	oeation to suit at sfe by braden  JAN 1 3 1969 OIL CON. COM. DIST. 3
Plan to P & A due will leave 4 1/2" will spot 10 sx spot 10 sx spot 15 sx remove tbg head, sfe owner (I serew 4' dry hole previous operator head squeese  18. I hereby certify heatthe informat: Elliott A. Ris	esg in hole, point (110'0) acro (110) at tep of (110') acro (110'	2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg. ong string is cemented  to the best of my knowledge and belief.  Owner-operator	JAN 1 3 1969 OIL CON. COM. DIST. 3
Plan to P & A due will leave 4 1/2" will spot 10 sx spot 10 sx spot 15 sx remove tog head, sfe owner (I serew 4' dry hole previous operator head squeese  Elliott A. Ris	esg in hole, point (110'0) acro (110) at top of (110') acro (110'	2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg. ong string is cemented  to the best of my knowledge and belief.  Owner-operator	JAN 1 3 1969 OIL CON. COM. DIST. 3
Plan to P & A due will leave 4 1/2" will spot 10 sx spot 10 sx spot 15 sx remove tog head, sfe owner (I serew 4' dry hole previous operator head squeese  Elliott A. Ris	esg in hole, point (110'0) acro (110) at top of (110') acro (110'	2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg. ong string is cemented  to the best of my knowledge and belief.  Owner-operator	oeation to suit at sfe by braden  JAN 1 3 1969 OIL CON. COM. DIST. 3
Plan to P & A due will leave 4 1/2" will spot 10 sx spot 10 sx spot 15 sx remove tog head, sfe owner (I serew 4' dry hole previous operator head squeese  Elliott A. Ris	esg in hole, point (110'0) acro (110) at top of (110') acro (110'	2" esg ull pump, rods, & tbg ss perfs, 4220-4330' Mesa Verde, 1700-1810' ad, fill pit, & elean l 1, Bloomfield) of esg. ong string is cemented  to the best of my knowledge and belief.  Owner-operator	JAN 1 3 1969 OIL CON. COM. DIST. 3