

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATA

✓

DUAL COMPLETION

DATE December 5, 1956

Operator <b>El Paso Natural Gas Company</b>	Lease <b>Ludwick #14</b>		
Location <b>1650'N, 992'E, Sec. 6-29-10</b>	County <b>San Juan</b>	State <b>New Mexico</b>	
Formation <b>Pictured Cliffs</b>	Pool <b>Aztec</b>		
Casing Diameter <b>7"</b>	Set At: Feet <b>4159</b>	Tubing: Diameter <b>1 1/4"</b>	Set At: Feet <b>2297</b>
Pay Zone From <b>2243</b>	To <b>2282</b>	Total Depth <b>4810</b>	Packer @ <b>2364</b>
Stimulation Method <b>Sand Water Frac</b>		Flow Through Casing <b>X</b>	Flow Through Tubing

Choke Size, Inches <b>.750</b>	Choke Constant, C <b>14.1605</b>		
Shut-In Pressure, Casing <b>612</b>	PSIG + 12 = PSIA <b>624</b>	Days Shut-in <b>15</b>	Shut-In Pressure, Tubing <b>621</b>
Flowing Pressure, P <b>287</b>	PSIG + 12 = PSIA <b>299</b>		Working Pressure, Pw <b>301</b>
Temperature, F <b>66</b>	P <b>.85</b>	Fpv (From Tables) <b>1.030</b>	Gravity <b>.670</b>

CHOKE VOLUME Q = C x P<sub>f</sub> x F<sub>v</sub> x F<sub>gv</sub>

$$Q = 14.1605 \times 299 \times .9943 \times .9463 \times 1.030 \quad 4103 \quad \text{MCF/D}$$

OPEN FLOW Act. Q

$$\left( \frac{\frac{P_s}{2} - \frac{P_w}{2}}{P_c - P_w} \right)^n$$

$$(1.3236) \times 4103 = 1.2690 \times 4103$$

Act:

**5207**

MCF/D

TESTED BY **K. C. McBride**

WITNESSED FOR


  
**L. D. Galloway**

cc: E. J. Coel, Jr. (6)

EL PASO NATURAL GAS COMPANY  
GAS WELL TEST

To: Mr. E. E. Alsup  
From: Gas Engineering Department

Date: December 5, 1956  
Place: Farmington, New Mexico

DUAL COMPLETION

Subject: Test data on El Paso Natural Gas Company well, LUDWICK #14,  
San Juan County, New Mexico

Tested By: K. C. McBride

Location ..... Sec. 6 T. 29 R. 10 , 1650'N, 992'E

Shut-In Pressure ..... SIPC 612 psig ; (Shut-in 15 days)  
SIPT 621 psig

0.750" Choke Volume ..... 4103 MCF/D @ 14.7 psia and 60° F. for 0.6  
gravity gas. Flow through casing for 3 hours.

Calculated 3 Hour Absolute Open Flow ..... 5207 MCF/D

Working Pressure On Tubing ..... = 301 Psig

Producing Formation ..... Pictured Cliffs

Stimulation Method ..... Sand Water Frac

Total Depth ..... 4810 Packer @ 2364

Field ..... Aztec

H<sub>2</sub>S ..... Sweet to lead acetate.

cc: D. H. Tucker  
R. W. Harris  
W. T. Hollis

~~XXXXXXXXXX~~  
W. M. Rodgers

~~XXXXXXXXXX~~

Drilling Department

B. D. Adams

Roland Hamblin

Jack Purvis

W. V. Holik

C. C. Kennedy

E. J. Coel, Jr. (6)

A. J. Dudenhoefner

File

D. V. Rittmann  
Bill Parrish  
H. H. Lines

L. D. Galloway

L. D. Galloway

# 800 Madison The Company

卷之三

1996-03-22 15:53:34



19. *Leucosia* *leucostoma* *leucostoma* *leucostoma* *leucostoma*

卷之三

1200' a low, savanna-like forested plain with scattered clumps of palm trees and some large, spreading trees. The ground is covered with a dense carpet of grass and small shrubs. The soil is very light-colored and sandy. The vegetation is very sparse and the ground is mostly bare.

...first visited the area at Deltakane and saw new and  
unfamiliar species including one bird which had  
been seen previously at the same place.

produced through the 2" tubing and the Pictured Cliffs gas will be produced through the casing.

8. A Garrett sidedoor flow nipple was installed in the 2" tubing string immediately above the production packer. This flow nipple will enable bottom hole pressure tests to be taken if it is required at a future date.
9. Initial potential tests have been run and commercial production has been found at both zones. A packer leakage test has been run and witnessed by the Artec office of the New Mexico Oil Conservation Commission. This test shows no communication in the well bore between the two producing formations.

Administrative approval is requested for this dual completion to allow production from both known producing formations eliminating the high initial cost of drilling two separate wells.

The offset operators of this dual completion acreage have been notified and enclosed are letters from these operators waiving any objections to this completion. Also enclosed are the following:

- (a) Two copies of the schematic diagram of the mechanical installations.
- (b) Two copies of the plots showing the location of this well and the offset operators.
- (c) Two copies of the affidavit from the packer setting company stating that the packer used was set at the depth shown.
- (d) Two copies of the packer leakage tests as observed by a member of the N.M.O.C.C.
- (e) Two copies of the initial potential tests showing commercial production from the two zones.

It is intended to dedicate the N/2 of Section 6, T29N, R10W, to the Mesa Verde formation, and the NE/4 of Section 6, T29N, R10W to the Pictured Cliffs formation.

Any further information required will be furnished upon your request. Thank you for your consideration of this matter.

Yours truly,

ORIGINAL SIGNED E. J. COEL

E. J. Coel  
Senior Petroleum Engineer

EJC:ajh

Enc.

cc: R. L. Hamblin  
Emery Arnold  
P. T. McGrath

Salvador, and against which would be directed the  
last efforts (interventos) of the people. The  
whole thing was to be done with the greatest  
courage and energy.

"Right hand like the underside of a leaf, left hand like a  
conical stalk, small fingers like a bunch of grapes, and  
the left arm like a branch bearing fruit." (See illustration.)

even dynamic tasks, such as those with the "magnetic pen" or the "light pen" electronic board. Early versions were limited to a small number of individual and unique forms, but now a wide variety of designs is available.

WILHELM ARNSTADT (die nächsten 20 Minuten) Ich schenke Ihnen die Zeit, um Ihre Meinung zu äußern. Ich kann Ihnen nicht sagen, ob Sie sich auf diese Weise besser machen werden.

Die Wirkung des Klimas auf die Entwicklung der Pflanzen ist sehr verschieden.

1902-1914. ОБРАЗЫ ИДЕАЛА

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2. *Leucosia* *leucostoma* *leucostoma*  
Linné 1758