UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		J	ices and Reports on W		
				5.	Lease Number NMSF-078161
L. T y	rpe of Wel GAS	1		6.	If Indian, All. or Tribe Name
				7.	Unit Agreement Name
2 . Na	ame of Ope	rator			
4	BURLI	NGTON IRCES OIL	Å.	$E_{\rm ch}$	
<i>.</i>		OIL OIL	& GAS COMPANY	8.	Well Name & Number
3. A	dress & P	hone No. of Opera	tor		Lloyd B #2
I	O Box 428	9, Farmington, NM	87499 (505) 326-970	9.	API Well No.
		Wall Pootage C	ос т Р М		30-045-08701 . Field and Pool
4. LC	scation or	Well, Footage, S	-29-N, R-11-W, NMPM		Aztec Pictured Cliff
10	750 101, 1	023 1112, 000.1, 1		11	County and State San Juan Co, NM
		AND THE DAY HO TH	DICATE NATURE OF NOTI	CE DEDORT OTHE	ביים
	THECK APPR		Type of	Action	
		ice of Intent	Abandonment	Change of I	
		b. D	Recompletion Plugging Back	New Constru	ction Fracturing
	X Sub	sequent Report	Casing Repair	Water Shut	off
	Fin	nal Abandonment	Altering Casing X_ Other -		to Injection
 -		Proposed or Comp	leted Operations		
13.			DOD	ow TTU W/DDD 64	at @ 2078' Attempt
13.	2/5/02 2/6/02 3/8/02 5/1/02 5/2/02	MIRU. ND WH. NU to PT csg, csg psi, OK. TOOH ND BOP. NU WH. R (Verbal approval MIRU. SDON. ND WH. NU BOP. R set @ 2145'. R 1000 psi, test psi, tested go dress 5-1/2" o on bell nipple TIH w/bit, tag (2230'. TOOH w/ PC w/248 fluid	BOP. TOOH w/1-1/4" the failed. Reset RBP @ w/RBP. SDON. D. Rig released. from Wayne Townsend, an GR @ 2233-1900'. TCIBP to 3000 psi, (Compared to the second of the second	1910'. PT csg to , BLM, to squeeze TIH w/CIBP, set of DK. Unset pkr & let pkr @ 1925'. let DP. Cut independent on 5-1/2" csg, of bg head to 3000 let ut CIBP @ 2179'. @ 68'. PT lines	e). § 2179'. TIH w/pkr, load hole PT csg to PT csg & CIBP to 3000 ent WH off 5-1/2" csg, screw 3000 psi tbg head psi, OK. SDON. Chase junk to PBTD @ to 6000 psi, OK. Frac Brady sand, 15,000#
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