

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

(Form C-104)  
Revised 7/1/57

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

March 9, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Rattlesnake

Well No. 159

in SW

SW

(Company or Operator)

(Lease)

M

Sec. 1

T. 29N

R. 19W

Rattlesnake Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 2-10-64

Date Drilling Completed 2-20-64

Please indicate location:

Elevation 5275' GR Total Depth 885' FBTD 856'

Top Oil/Gas Pay 839' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 839'-840' and 841'-843'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 885' Depth \_\_\_\_\_ Tubing 804'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 30 bbls. oil, 235 bbls. water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

GOR 1500:1

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,000# sand, 12,150 gals. water & 450# "ADMITE AQUA" additive

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 3-8-64

Oil Transporter Four Corners Pipe Line Company

Gas Transporter Continental Oil Company

Remarks: No deviation survey - well drilled with cable tools.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 10 1964, 19\_\_\_\_

Continental Oil Company

Original Signed By \_\_\_\_\_

By: H. D. HALEY  
(Signature)

Title District Manager

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title \_\_\_\_\_

NMOCC(4) HDH RDP