Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
F.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	Ţ	OTRAN	ISPORT OIL	. AND NA	TURAL G		I BI ST	<u> </u>	······································		
Operator Conoco Inc.						Well A			I'I NO.		
Address 3817 N.W. Expre	essway.	Oklaho	ma City, O	K 7311	.2			•			
Reason(s) for Filing (Check proper box)					her (Please expl	ain)					
Ne₩ Well ☐			ransporter of:	~.l	Y 1 10	Dat	0,0				
Recompletion	Oil Casinghead		Ory Gas :	ET	Fective	· puc	1-1	1-91			
			nited Part	nership	, P.O. Bo	x 2009,	Amarill	o, Tex	as 79189		
II. DESCRIPTION OF WELL	AND LEA	SE				······································					
Lease Name, Rederal									CLease No. Pederal or Fee		
Location Unit Letter	. 163		ect Prom The 🚄				et Form The	East	Line		
Section / Township	A.3	/	tange //W			San	•		County		
III. DESIGNATION OF TRANS											
Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492. El Paso. Texas 79999										
El Paso Natural Gas If well produces oil or liquids,					P.O. Box 1492, El Paso, Tex Is gas actually connected? When?						
give location of tanks.	<i>J</i>	/ j.	29N 11W	1 ye	<u>5</u>	<u>i</u>	·				
If this production is commingled with that f	rom any othe	r lease or po		ing order mun	iber:						
Designate Type of Completion -	· (X)	Oil Well 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Pate Spudded		ste Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.)	, RI, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth ·			
Ferforations					<u> </u>			Depth Cazing Shoe			
TUBING, CASING AND				CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .				
V. TEST DATA AND REQUES	T EOD A	I I AWAI) C				<u> </u>				
V. VEST DATA AND REQUES OIL WELL (Test must be after re				be equal to a	r exceed top all	owable for thi	e depth or be	for full 24 hou	rs.}		
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.			Water - Bbla.			o D)c	GEI	WE		
GAS WELL	1			<u> </u>			, nn	4AV Ó 2 1	001		
Actual Prod. Test - MCF/D Length of Test .					Bbls. Condensate/MMCF			MYQ31	991		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choired CON. DIV.				
VI. OPERATOR CERTIFICA	ATE OF	СОМРІ	IANCE				<u> </u>				
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and to is true and complete to the best of my k			above	Date	e Approve	d	MAY 0	3 1991			
waske			····		p. 010	7	4) 6	1	,		
Signature W.W. Baker Administrative Supr.				SUPERVISOR DISTRICT #3							
Printed Name 5-1-91	(405) 948-3120				Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.