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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

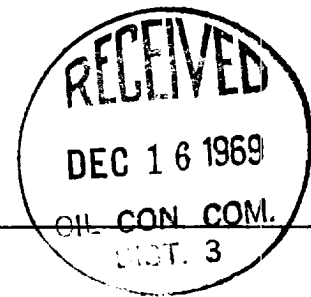
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Astec Oil & Gas Company</i>	8. Farm or Lease Name <i>McGrath B</i>
3. Address of Operator <i>Drawer 570, Farmington, New Mexico</i>	9. Well No. <i>#1</i>
4. Location of Well UNIT LETTER <i>J</i> , <i>1650</i> FEET FROM THE <i>South</i> LINE AND <i>1650</i> FEET FROM THE <i>East</i> LINE, SECTION <i>2</i> TOWNSHIP <i>29</i> RANGE <i>12</i> NMPM.	10. Field and Pool, or Wildcat <i>Basin Dakota</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>5892 Gr</i>	12. County <i>San Juan</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-69 Moved on workover unit.
12-12-69 Pulled 2-3/8" tbg. set bridge plug at 6000'. Ran corrosion log. Found bad pipe @ 1930' & 5900'. Went in hole with packer. Set @ 2000'. Pressure up to 2000# above packer. Leaked off to 200# in 3 min.
12-13-69 Found hole @ 2584 cmt with 150 sx class A with 12.5# gilsonite, 2% calc. & 100 sks class A, & 2% calc.
12-14-69 Drlg out cmt. Tested csg to 1500#. Held ok! Pulled out & started blowing down.
12-15-69 Drlg plug @ 6000'. Cleaned out to the bottom. Trip out hole. Ran prod. string 245 jts 2-3/8" EUE tubing. Landed @ 6442'. Rig down.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe O. Simon* TITLE *District Superintendent* DATE *December 15, 1969*
APPROVED BY *Ernest C. Hines* TITLE *SUPERVISOR DIST. #3* DATE *DEC 16 1969*
CONDITIONS OF APPROVAL, IF ANY: