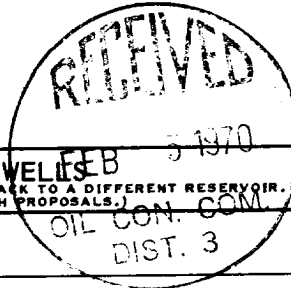


3-OCC
1-HLKendrick
1-JTHampton
1-F

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Martin "A"
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator BETA DEVELOPMENT CO.
3. Address of Operator 125 Petroleum Club Plaza, Farmington, N.M.
4. Location of Well UNIT LETTER J 1775 FEET FROM THE South LINE AND 1575 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 29 N RANGE 11 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5682.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/26/70 Rigged up workover unit, removed well head, rigged up B.O.P. Pulled 206 jts (2-3/8" 8 rd J-55 tbg) out of hole. Picked up cast iron bridge plug & ran in hole on tbg. set @ 6330'. Loaded hole & circ. on top of bridge plug 1 hr. Tested to 1500#, held OK. POH. Picked up RTTS packer, WIH w/tbg, set packer @ 4600'. Tested csg below to 1200#. Picked packer up & down hole to find hole in csg - found top hole @ 3596', bottom hole @ 4020'. Picked packer up hole to 3286', set packer & squeezed w/200 sx reg + 2% calcium chloride. Followed w/200 sx reg Neet w/tbg & tool clear w/water. Pressured up to 1000#, SI 1/2 hr. Pumped in 1/2 bbl., pressured up to 1300#, SI 1/2 hr. Holding 1000# after 1/2 hr, bled back 1/4 bbl., released packer, POH.
- 1/27/70 Finished trip out of hole, layed down RTTS packer, picked up 3-7/8" bit. WIH, tagged cement @ 3410', circ., WOC 12 hrs. Pressure tested 4-1/2" csg above cement to 1200#, held OK. Drilled 100' cement & tested csg. Drilled solid cement to 4025'. Pressure tested all csg to 1200#, held OK. Tagged cast iron bridge plug @ 6330', drilled out in 13 min., pushed plug down hole 5' below all csg perforations. POH.
- 1/28/70 Finished trip out w/bit. Started in hole w/production string w/bar collar 1 jt off bottom; tbg hung in stripper rubber fell free, elevators jarred open & dropped 8 jts tbg from surface. Fished out tbg w/tbg spear (3 trips).
- 1/29/70 Ran 2-3/8" tbg in hole w/bar collar 1 jt off bottom, ran 206 jts 2-3/8" EUE J-55 tbg(6506') landed @ 6516'. Removed BOP, set well head. Released rig 10:00 AM 1-29-70/ (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:
D. E. BAXTER

SIGNED _____ TITLE Superintendent DATE February 3, 1970

APPROVED BY _____ TITLE SUPERVISOR DIST. #8 DATE FEB 5 1970

CONDITIONS OF APPROVAL, IF ANY:

1/30/70 Rigged up swab unit, swabbed 4 hrs. Well kicked off - too wet to measure.