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District III - (505) 334-6178
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Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
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District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: ROBERT L. BAYLESS OGRID #: 019418

Address: PO BOX 168, FARMINGTON, NM 87499

Contact Party: KEVIN MCCORD Phone: (505) 326-2659

II. Name of Well: MARTIN A #1 API #: 30-045-08705
Location of Well: Unit Letter J, 1775 Feet from the SOUTH line and 1575 feet from the EAST line,
Section 3, Township 29N, Range 11W, NMPM, SAN JUAN County

III. Date Workover Procedures Commenced: 10/16/95
Date Workover Procedures were Completed: 10/21/95

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: BASIN DAKOTA

VII. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.

KEVIN MCCORD, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Kevin H. McCord
(Name)

PETROLEUM ENGINEER

(Title)

SUBSCRIBED AND SWORN TO before me this 12th day of MARCH, 1996

Kamela Nutmeeland

Notary Public

My Commission expires: APRIL 8, 1996

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10/21, 1995

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 3/27/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

MARTIN A No. 1
Summary of Workover on 10/16-21/95

The workover was conducted to produce the well more effectively by lowering the tubing, cleaning out covered perfs and gas lifting liquids from the wellbore. The existing rod pumping configuration was ineffective given the size of the downhole pump and the snap on rod guides. Starting on 10/16/95, we pulled the rods, pump and tubing out of the hole. The bottom 17' of perfs were covered with fill. Ground up plastic from the rod guides was cleaned out of the tubing. A sand bailer was run and all perfs were uncovered; the well was cleaned out to total depth. Tubing was run into the well to 6545', which was 22' lower than it was before the workover. This will allow more effective fluid removal from the well. The compressor was piped for recirculation of gas down the annulus as a means of gas lifting liquids from the wellbore.

WORKOVER REPORT
MARTIN A NO. 1

10/16/95

RIG UP AZTEC RIG AND RIG DOWN PUMPING UNIT. KILLED WELL WITH HOT OILER. STARTED TO TRIP OUT WITH RODS.

PUMP UNSEATED OK. RODS PARTED WITH 100' OF RODS OUT; THEY HUNG UP IN DONUT ON 3 ROD CENTRALIZERS. REMAINING RODS DROPPED 125' FEET AND PUMP RESEATED. CLEAN OUT DONUT AND ATTEMPTED TO FISH RODS WITH NO SUCCESS. RIG UP BOP, UNSET TUBING ANCHOR. PULL TUBING TO FISH. LAY DOWN ROD STRING AND PUMP.

10/17/95

KILL WELL. TRIP TUBING BACK IN AND LAND. NIPPLE DOWN BOP AND RIG UP WELLHEAD. RUN BROACH. RIG UP TO SWAB. PARTED SAND LINE ON 1ST SWAB RUN. NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP. TO WITH TUBING TO FISH. PULL OUT PARTED SAND LINE.

10/18/95

TRIP IN AND TAG TD AT 6508'. (RABBITTED TUBING TO CLEAN OUT GROUND UP PLASTIC FROM ROD GUIDES.) TOH WITH TUBING TALLYING. PU AND TI WITH TUBING AND BAILER TO 5500'.

10/19/95

TRIP IN AND BAIL OUT 20' TO PBD AT 6551' KB. TO WITH TUBING AND WORKED THROUGH TIGHT SPOT AT 6460'. TO AND DUMP FRAC SAND OUT OF BAILER. TIH AND LAND TUBING AT 6545' KB. NIPPLE UP WELLHEAD. BROACHED TUBING AND FOUND SEVERAL ROUGH SPOTS. RIG UP TO SWAB.

KB	11.00
206 JTS 2 3/8" J-55 EUE TBG	6500.96
SEATING NIPPLE	1.00
1 JT 2 3/8" TUBING	31.61
SAW TOOTH COLLAR	0.30

TOTAL	6544.87

10/20/95

220 BBLs KCL WATER LOAD TO RECOVER. SWAB TUBING FROM 3600' DOWN TO 5500' AND RECOVERED 76 BBLs. RECOVERED A TRACE OF SAND. FINAL CP 340 PSI.

10/21/95

MADE 14 SWAB RUNS. DID NOT RECOVER ANY FLUID ON LAST RUN. 100 BBLs LOAD TO RECOVER. RIG DOWN RIG.

ROBERT L. BAYLESS					
MARTIN A#1					
HISTORICAL PRODUCTION					
	YEAR	MONTH	GAS (MCF)	COND (BBLs)	PROD DAYS
1	1976	JAN	5918	84	0
2	1976	FEB	12324	92	0
3	1976	MAR	9973	102	0
4	1976	APR	7348	104	0
5	1976	MAY	9428	88	0
6	1976	JUN	9564	90	0
7	1976	JUL	8952	67	0
8	1976	AUG	9189	103	0
9	1976	SEP	8851	101	0
10	1976	OCT	6661	69	0
11	1976	NOV	8980	33	0
12	1976	DEC	7944	141	0
13	1977	JAN	8767	85	0
14	1977	FEB	5888	22	0
15	1977	MAR	8700	60	0
16	1977	APR	7538	46	0
17	1977	MAY	7661	80	0
18	1977	JUN	6014	83	0
19	1977	JUL	9552	20	0
20	1977	AUG	6341	143	0
21	1977	SEP	8230	22	0
22	1977	OCT	8007	130	0
23	1977	NOV	7864	131	0
24	1977	DEC	7254	39	0
25	1978	JAN	7199	0	0
26	1978	FEB	7092	32	0
27	1978	MAR	7135	50	0
28	1978	APR	6810	28	0
29	1978	MAY	6746	28	0
30	1978	JUN	6319	84	0
31	1978	JUL	5381	32	0
32	1978	AUG	8198	131	0
33	1978	SEP	6890	111	0
34	1978	OCT	7853	16	0
35	1978	NOV	8399	39	0
36	1978	DEC	7446	162	0
37	1979	JAN	5593	81	0
38	1979	FEB	6754	71	0
39	1979	MAR	7913	72	0
40	1979	APR	6720	63	0
41	1979	MAY	6862	96	0
42	1979	JUN	7372	140	0
43	1979	JUL	7027	47	0
44	1979	AUG	6424	95	0
45	1979	SEP	7172	59	0
46	1979	OCT	7517	153	0
47	1979	NOV	7387	94	0
48	1979	DEC	6301	70	0
49	1980	JAN	7327	79	0
50	1980	FEB	5901	66	0
51	1980	MAR	6636	88	0
52	1980	APR	5691	48	0
53	1980	MAY	7245	99	0
54	1980	JUN	7521	101	0
55	1980	JUL	5957	76	0
56	1980	AUG	6282	87	0
57	1980	SEP	6882	76	0
58	1980	OCT	6500	73	0
59	1980	NOV	8075	132	0
60	1980	DEC	5877	34	0

ROBERT L. BAYLESS					
MARTIN A#1					
HISTORICAL PRODUCTION					
	YEAR	MONTH	GAS (MCF)	COND (BBLs)	PROD DAYS
61	1981	JAN	7409	90	0
62	1981	FEB	4795	66	0
63	1981	MAR	5349	25	0
64	1981	APR	4301	82	0
65	1981	MAY	6663	68	0
66	1981	JUN	7404	133	0
67	1981	JUL	6707	113	0
68	1981	AUG	6315	43	0
69	1981	SEP	6417	75	0
70	1981	OCT	6832	94	0
71	1981	NOV	6539	128	0
72	1981	DEC	8266	91	0
73	1982	JAN	5978	47	31
74	1982	FEB	5343	53	16
75	1982	MAR	4849	68	31
76	1982	APR	3341	15	30
77	1982	MAY	6699	29	31
78	1982	JUN	6537	22	27
79	1982	JUL	2840	8	9
80	1982	AUG	1449	77	5
81	1982	SEP	1031	8	1
82	1982	OCT	0	0	0
83	1982	NOV	4759	61	18
84	1982	DEC	8364	122	22
85	1983	JAN	6371	77	31
86	1983	FEB	4800	82	28
87	1983	MAR	7942	113	31
88	1983	APR	289	0	30
89	1983	MAY	0	0	0
90	1983	JUN	4872	52	15
91	1983	JUL	9381	33	31
92	1983	AUG	5525	114	17
93	1983	SEP	5070	63	8
94	1983	OCT	2312	45	8
95	1983	NOV	3871	10	8
96	1983	DEC	6400	113	31
97	1984	JAN	4609	34	10
98	1984	FEB	7788	127	29
99	1984	MAR	6977	30	31
100	1984	APR	6508	35	30
101	1984	MAY	3137	88	19
102	1984	JUN	0	0	0
103	1984	JUL	3126	25	10
104	1984	AUG	5331	24	28
105	1984	SEP	4673	49	30
106	1984	OCT	5480	49	31
107	1984	NOV	5239	57	30
108	1984	DEC	4603	37	31
TOTAL			687,863	7,423	
HISTORICAL DECLINE PRODUCTION CHECK					
Initial Rate (Jan 1976):			8675 MCFM	94 BCPM	
Final Rate (Dec 1984):			4515 MCFM	49 BCPM	
Effective Decline Rate:			7%	7%	
Reserves:			687,952 MCF	7,454 BC	

ROBERT L. BAYLESS					
MARTIN A#1					
HISTORICAL PRODUCTION					
	YEAR	MONTH	GAS (MCF)	COND (BBLs)	PROD DAYS
1	1985	JAN	4348	79	31
2	1985	FEB	4356	14	28
3	1985	MAR	4526	32	31
4	1985	APR	4469	93	30
5	1985	MAY	4776	20	31
6	1985	JUN	7156	136	30
7	1985	JUL	6700	38	31
8	1985	AUG	6483	92	24
9	1985	SEP	6482	48	30
10	1985	OCT	5208	97	28
11	1985	NOV	5885	33	26
12	1985	DEC	5581	76	31
13	1986	JAN	5811	100	31
14	1986	FEB	4541	15	28
15	1986	MAR	3857	81	22
16	1986	APR	0	22	0
17	1986	MAY	661	1	1
18	1986	JUN	0	0	0
19	1986	JUL	1353	2	17
20	1986	AUG	816	3	1
21	1986	SEP	1594	0	4
22	1986	OCT	720	20	1
23	1986	NOV	1109	31	1
24	1986	DEC	82	3	0
25	1987	JAN	5263	28	9
26	1987	FEB	4216	5	8
27	1987	MAR	1349	0	1
28	1987	APR	1198	72	1
29	1987	MAY	13194	159	27
30	1987	JUN	1526	3	7
31	1987	JUL	5048	56	18
32	1987	AUG	2571	21	15
33	1987	SEP	6346	66	29
34	1987	OCT	4719	62	31
35	1987	NOV	8555	114	21
36	1987	DEC	820	2	3
37	1988	JAN	8603	86	18
38	1988	FEB	6316	51	19
39	1988	MAR	4425	62	11
40	1988	APR	3114	21	6
41	1988	MAY	959	39	5
42	1988	JUN	1982	0	4
43	1988	JUL	326	0	2
44	1988	AUG	0	0	0
45	1988	SEP	232	30	16
46	1988	OCT	33	23	4
47	1988	NOV	42	27	3
48	1988	DEC	9	0	1
49	1989	JAN	0	0	0
50	1989	FEB	32	0	1
51	1989	MAR	0	0	0
52	1989	APR	149	0	10
53	1989	MAY	48	20	2
54	1989	JUN	44	93	11
55	1989	JUL	41	29	12
56	1989	AUG	8	5	4
57	1989	SEP	24	74	3
58	1989	OCT	14	21	3
59	1989	NOV	0	0	0
60	1989	DEC	20	28	2
61	1990	JAN	52	45	1
62	1990	FEB	5	0	1
63	1990	MAR	7	0	1
64	1990	APR	1	0	1
65	1990	MAY	0	0	0
66	1990	JUN	1	0	1

ROBERT L. BAYLESS					
MARTIN A#1					
HISTORICAL PRODUCTION					
	YEAR	MONTH	GAS (MCF)	COND (BBL)	PROD DAYS
67	1990	JUL	0	0	0
68	1990	AUG	11	0	1
69	1990	SEP	2	0	20
70	1990	OCT	0	0	0
71	1990	NOV	3	0	5
72	1990	DEC	0	0	0
73	1991	JAN	0	0	0
74	1991	FEB	2	0	6
75	1991	MAR	0	0	0
76	1991	APR	0	0	0
77	1991	MAY	0	0	0
78	1991	JUN	0	0	0
79	1991	JUL	0	0	0
80	1991	AUG	0	0	0
81	1991	SEP	0	0	0
82	1991	OCT	2455	204	11
83	1991	NOV	0	0	0
84	1991	DEC	0	0	0
85	1992	JAN	0	0	0
86	1992	FEB	0	0	0
87	1992	MAR	1562	141	6
88	1992	APR	8781	187	25
89	1992	MAY	7597	0	27
90	1992	JUN	7942	16	30
91	1992	JUL	4993	45	28
92	1992	AUG	6622	56	31
93	1992	SEP	5675	47	25
94	1992	OCT	5767	50	31
95	1992	NOV	6966	60	30
96	1992	DEC	5267	47	19
97	1993	JAN	5284	54	31
98	1993	FEB	5315	104	16
99	1993	MAR	6208	64	19
100	1993	APR	4936	36	18
101	1993	MAY	6107	0	31
102	1993	JUN	6600	25	30
103	1993	JUL	5295	39	19
104	1993	AUG	6174	39	19
105	1993	SEP	6411	24	18
106	1993	OCT	6750	102	31
107	1993	NOV	5948	53	30
108	1993	DEC	3791	60	25
109	1994	JAN	3586	16	31
110	1994	FEB	2267	0	28
111	1994	MAR	2114	0	31
112	1994	APR	2249	0	30
113	1994	MAY	2063	0	25
114	1994	JUN	2080	0	22
115	1994	JUL	2117	0	27
116	1994	AUG	3742	0	31
117	1994	SEP	2538	0	30
118	1994	OCT	2737	58	27
119	1994	NOV	2497	55	30
120	1994	DEC	2314	25	31
121	1995	JAN	2460	36	31
122	1995	FEB	2255	11	28
123	1995	MAR	2392	4	31
124	1995	APR	2089	42	30
125	1995	MAY	1815	10	31
126	1995	JUN	979	17	20
127	1995	JUL	1660	5	21
128	1995	AUG	3202	49	31
129	1995	SEP	1700	0	30

ROBERT L. BAYLESS
MARTIN A #1
NWSE SEC 3 T29N R11W
SAN JUAN COUNTY, NEW MEXICO

DECLINE CURVE ANALYSIS

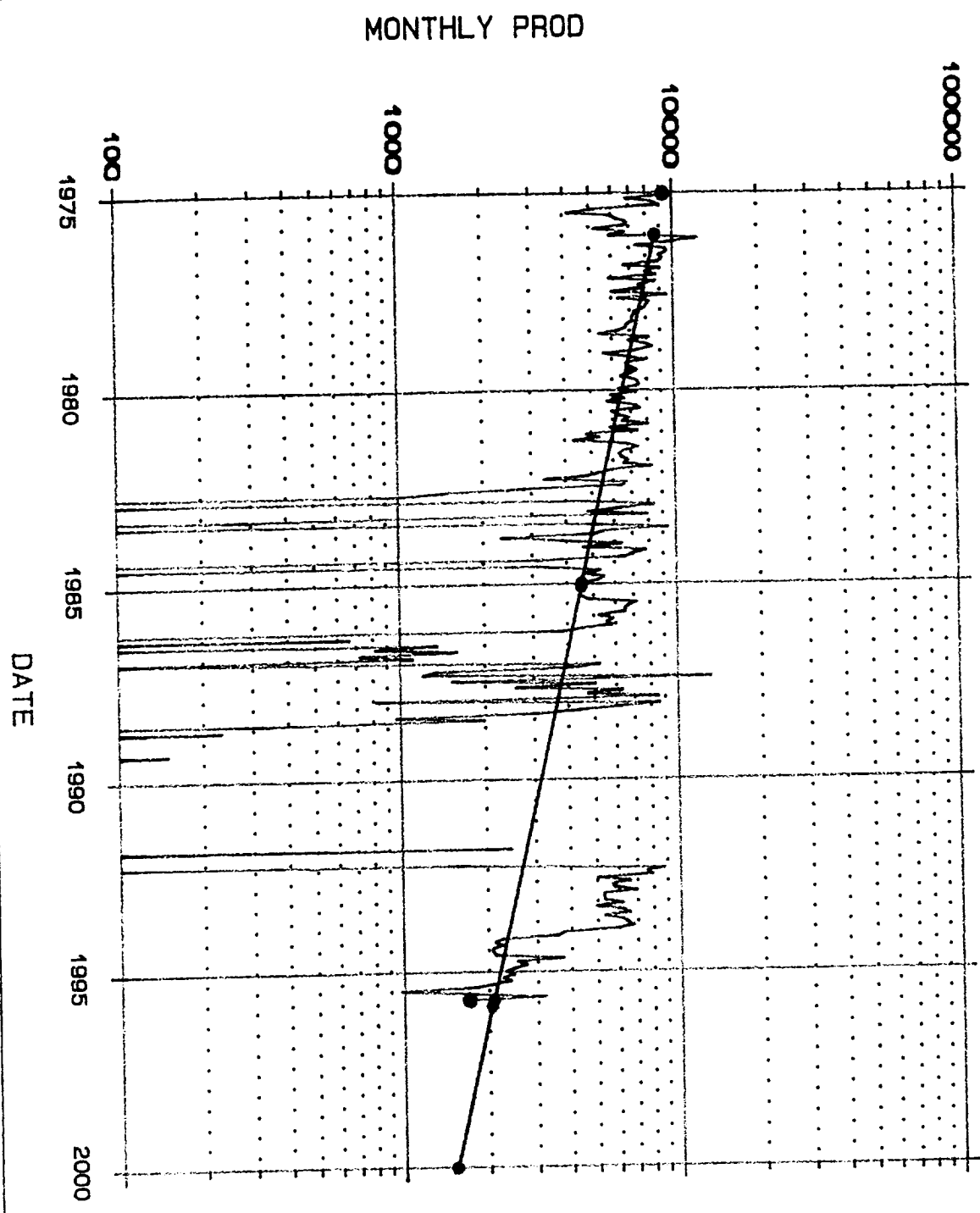
The Martin A #1 well produces from the Basin Dakota pool. Robert L. Bayless purchased this well from Conoco, Inc. on January 1, 1995. It is apparent from the gas production decline curve from this well that a 7% annual decline existed between January of 1976 and December of 1984 (108 months). The total production calculated from a 7% decline fit through the monthly production during this period compares very nicely to the actual total production from the well during this period (687,952 MCF calculated vs 687,863 MCF actual). Erratic production existed from 1985 to 1992 due to casing leak problems which were subsequently repaired. Consistent production was re-established in 1992 with flush production occurring until early 1994. From 1994 to present, the well has reverted to its historical decline of 7% per year. The decline curve for the condensate production from this well is very similar to the gas production decline curve. The production calculated from a 7% annual decline from January of 1976 to December of 1984 compares very closely to actual production (7,454 barrels calculated vs 7,423 barrels actual). This 7% decline also looks very reasonable extrapolated to the present.

The future production projection before the workover on the Martin A #1 was performed by extending the historical production decline trend for both the gas and the condensate. This projection has a starting rate of 800 MCF and 22 BC per month in November of 1995 and continues at a 7% annual decline. The monthly tabular production is presented for this well for a 10 year period of time.

KHM
 Multiphase Curve Analysis
 Rate vs Time
 (c) 1984, 1989 Dwight, A. Software Co.

ROBERT L. BAYLESS
 MARTIN A#1
 GAS PRODUCTION

3/11/1996
 Project:
 RLB MARTIN A1



Production Curves

GAS: • GAS DATA 2/70 - 9/85
 • History
 • HISTORICAL DECLINE FIT
 CPD 1/76 - 12/84
 Q1: 8678.000 MCF/M
 D1: 7.000 %
 Q2: 4514.567 MCF/M
 NP: 687.952 MACE
 • HIST TREND EXTENSION
 CPD 1/85 - 8/85
 Q1: 4525.000 MCF/M
 D1: 7.000 %
 Q2: 2074.008 MCF/M
 NP: 406.286 MACE
 • FUTURE PROD HIST TREND
 CPD 11/85 - 12/06
 Q1: 2080.000 MCF/M
 D1: 7.000 %
 Q2: 911.618 MCF/M
 NP: 189.298 MACE

KHM
 Multiphase Curve Analysis
 Rate vs Time
 (c) 1991, 1999 Dwyer, A. Software Co.

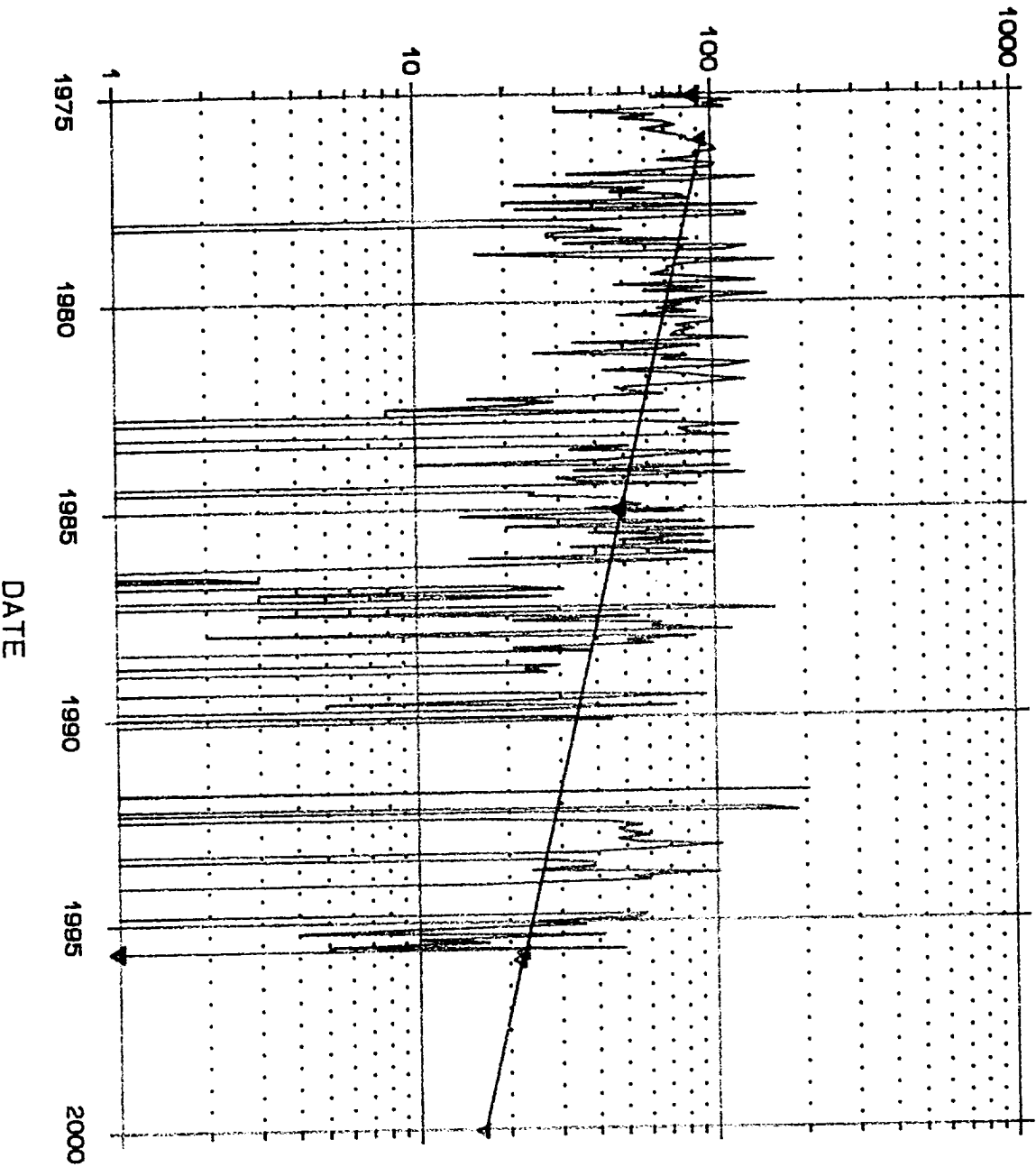
ROBERT L. BAYLESS
 MARTIN A#1
 CONDENSATE PROD

3/11/1996
 Project:
 RLB MARTIN A1

Production Curves

CND: ▽ CONDENSATE DATA
 0 History 2/70 - 9/95
 ▽ HISTORICAL DECLINE FIT
 1/76 - 12/84
 CPD 84.000 BBL/M
 D1: 7.000 %
 Gd: 49.819 BBL/M
 Np: 7.454 MBBL
 ▽ HIST TREND EXTENSION
 1/85 - 9/95
 CPD 49.000 BBL/M
 D1: 7.000 %
 Gd: 22.459 BBL/M
 Np: 4.389 MBBL
 ▽ FUTURE PROD HIST TREND
 11/95 - 12/08
 CPD 22.000 BBL/M
 D1: 7.000 %
 Gd: 9.789 BBL/M
 Np: 2.020 MBBL

MONTHLY PROD



ROBERT L. BAYLESS				
MARTIN A#1				
FUTURE PRODUCTION PROJECTION BEFORE WORKOVER USING HISTORICAL TREND				
Initial Gas Rate (Nov 1995):			2050 MCFM	
Initial Cond Rate (Nov 1995):			22 BCPM	
Effective Decline Rate:			7%	
	YEAR	MONTH	GAS (MCF)	COND (BBLS)
1	1995	NOV	2,044	22
2	1995	DEC	2,031	22
3	1996	JAN	2,019	22
4	1996	FEB	2,007	22
5	1996	MAR	1,995	21
6	1996	APR	1,983	21
7	1996	MAY	1,971	21
8	1996	JUN	1,959	21
9	1996	JUL	1,947	21
10	1996	AUG	1,936	21
11	1996	SEP	1,924	21
12	1996	OCT	1,912	21
13	1996	NOV	1,901	20
14	1996	DEC	1,889	20
15	1997	JAN	1,878	20
16	1997	FEB	1,867	20
17	1997	MAR	1,855	20
18	1997	APR	1,844	20
19	1997	MAY	1,833	20
20	1997	JUN	1,822	20
21	1997	JUL	1,811	19
22	1997	AUG	1,800	19
23	1997	SEP	1,789	19
24	1997	OCT	1,778	19
25	1997	NOV	1,768	19
26	1997	DEC	1,757	19
27	1998	JAN	1,746	19
28	1998	FEB	1,736	19
29	1998	MAR	1,725	19
30	1998	APR	1,715	18
31	1998	MAY	1,705	18
32	1998	JUN	1,694	18
33	1998	JUL	1,684	18
34	1998	AUG	1,674	18
35	1998	SEP	1,664	18
36	1998	OCT	1,654	18

ROBERT L. BAYLESS				
MARTIN A#1				
FUTURE PRODUCTION PROJECTION BEFORE WORKOVER USING HISTORICAL TREND				
Initial Gas Rate (Nov 1995):			2050 MCFM	
Initial Cond Rate (Nov 1995):			22 BCPM	
Effective Decline Rate:			7%	
	YEAR	MONTH	GAS (MCF)	COND (BBLS)
37	1998	NOV	1,644	18
38	1998	DEC	1,634	18
39	1999	JAN	1,624	17
40	1999	FEB	1,614	17
41	1999	MAR	1,605	17
42	1999	APR	1,595	17
43	1999	MAY	1,585	17
44	1999	JUN	1,576	17
45	1999	JUL	1,566	17
46	1999	AUG	1,557	17
47	1999	SEP	1,547	17
48	1999	OCT	1,538	17
49	1999	NOV	1,529	16
50	1999	DEC	1,520	16
51	2000	JAN	1,510	16
52	2000	FEB	1,501	16
53	2000	MAR	1,492	16
54	2000	APR	1,483	16
55	2000	MAY	1,474	16
56	2000	JUN	1,466	16
57	2000	JUL	1,457	16
58	2000	AUG	1,448	16
59	2000	SEP	1,439	15
60	2000	OCT	1,430	15
61	2000	NOV	1,422	15
62	2000	DEC	1,413	15
63	2001	JAN	1,405	15
64	2001	FEB	1,396	15
65	2001	MAR	1,388	15
66	2001	APR	1,380	15
67	2001	MAY	1,371	15
68	2001	JUN	1,363	15
69	2001	JUL	1,355	15
70	2001	AUG	1,347	14
71	2001	SEP	1,338	14
72	2001	OCT	1,330	14

ROBERT L. BAYLESS				
MARTIN A#1				
FUTURE PRODUCTION PROJECTION BEFORE WORKOVER USING HISTORICAL TREND				
Initial Gas Rate (Nov 1995):			2050 MCFM	
Initial Cond Rate (Nov 1995):			22 BCPM	
Effective Decline Rate:			7%	
	YEAR	MONTH	GAS (MCF)	COND (BBLs)
73	2001	NOV	1,322	14
74	2001	DEC	1,314	14
75	2002	JAN	1,306	14
76	2002	FEB	1,299	14
77	2002	MAR	1,291	14
78	2002	APR	1,283	14
79	2002	MAY	1,275	14
80	2002	JUN	1,268	14
81	2002	JUL	1,260	14
82	2002	AUG	1,252	13
83	2002	SEP	1,245	13
84	2002	OCT	1,237	13
85	2002	NOV	1,230	13
86	2002	DEC	1,222	13
87	2003	JAN	1,215	13
88	2003	FEB	1,208	13
89	2003	MAR	1,200	13
90	2003	APR	1,193	13
91	2003	MAY	1,186	13
92	2003	JUN	1,179	13
93	2003	JUL	1,172	13
94	2003	AUG	1,165	12
95	2003	SEP	1,158	12
96	2003	OCT	1,151	12
97	2003	NOV	1,144	12
98	2003	DEC	1,137	12
99	2004	JAN	1,130	12
100	2004	FEB	1,123	12
101	2004	MAR	1,116	12
102	2004	APR	1,110	12
103	2004	MAY	1,103	12
104	2004	JUN	1,096	12
105	2004	JUL	1,090	12
106	2004	AUG	1,083	12
107	2004	SEP	1,077	12
108	2004	OCT	1,070	11

ROBERT L. BAYLESS				
MARTIN A#1				
FUTURE PRODUCTION PROJECTION BEFORE WORKOVER USING HISTORICAL TREND				
Initial Gas Rate (Nov 1995):			2050 MCFM	
Initial Cond Rate (Nov 1995):			22 BCPM	
Effective Decline Rate:			7%	
	YEAR	MONTH	GAS (MCF)	COND (BBLs)
109	2004	NOV	1,064	11
110	2004	DEC	1,057	11
111	2005	JAN	1,051	11
112	2005	FEB	1,044	11
113	2005	MAR	1,038	11
114	2005	APR	1,032	11
115	2005	MAY	1,026	11
116	2005	JUN	1,020	11
117	2005	JUL	1,013	11
118	2005	AUG	1,007	11
119	2005	SEP	1,001	11
120	2005	OCT	995	11
121	2005	NOV	989	11
122	2005	DEC	983	11
123	2006	JAN	977	10
124	2006	FEB	971	10
125	2006	MAR	966	10
126	2006	APR	960	10
127	2006	MAY	954	10
128	2006	JUN	948	10
129	2006	JUL	942	10
130	2006	AUG	937	10
131	2006	SEP	931	10
132	2006	OCT	926	10
133	2006	NOV	920	10
134	2006	DEC	914	10