State of New Mexico · Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT WELL API NO P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE & STATEL 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Shiotani WELL OTHER 2. Name of Operator 8. Well No. Maralex Resources, Inc. #2 3. Address of Operator 9. Pool name or Wildcat P. O. Box 421, Blanco, NM 87401-0421 Fruitland/Coal Unit Letter K : 1585 Feet From The South Line and 1680 Feet From The West 29N Range 12W Township NMPM San Juan 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5401 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Plugging Back, Recompletion, OTHER: change well name & operator 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Maralex Resources, Inc. proposes to take over the Dustin #1 from Bensoncasing will be pressure tested to 2500 psi before perforating and fracing the Fruitland Coal intervals.

Montin-Greer Drilling Corp., rename it as shown above, plug back from the Pictured Cliffs formation and recomplete the Fruitland Coals. A workover unit will set a retrievable bridge plug above the Pictured Cliffs and the

DEC1 1:1992

OIL CON. DIV

I hereby certify that the information above is true and complete to the best of my know	ledge and belief.	
SIGNATURE SIGNATURE	me President	DATE 12-10-92
A. M. O'Hare		
TYPE OR PRINT NAME		TELEPHONE NO.
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(This space for State Use

APPROVED BY

DEC 1 1 1992

DEPUTY OIL & GAS INSPECTOR, DIST. #3

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## Well Location and Acreage Dedication Plat

Section A.		·	I	Date <u>Decemb</u>	er 10, 1992
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	(See instr	uctions for completing	this form on	the reverse	ida)

## MARALEX RESOURCES, INC. RECOMPLETION PROCEDURE

WELL NAME: Shiotani #2 (formerly Dustin #1)

LOCATION: 1585' FSL, 1680' FWL, Sec. 6, T29N, R12W

San Juan County, New Mexico

ELEVATIONS: 5391' GL, 5401' DF TD: 1489', PBD: 1459'.

SPUD DATE: 1/09/58 COMPLETION DATE: 4/14/58

PURPOSE: Plug back from the Pictured Cliffs Formation and recomplete

to the Fruitland Coals.

8-5/8", 24# csg @ 97'.  Move in and rig up wireline unit and mast truck. Catch a gas sample before rigging up.

Run a guage ring and junket basket below a full lubricator to 1459'.

- Run a wireline bailer to collect a downhole sample of wellbore fluids.
- 4. Run a Cased-hole GR-Neutron & CBL-CCL log from PBD to surface.
- 5. Wireline set a tubing-retrievable bridge plug at 1370'.
- 6. Pressure test the 5-1/2" casing and bridge plug with fresh water to 2500 psi for 30 minutes.
- 7. Move in and rig up a swab unit and the fluid level in the casing down to 700 feet.
  - 8. Rig down the swab unit and rig up to perforate.
- Perforate the Fruitland coals as indicated on the GR-Neutron log.

Perfs:

1378'--1386'--

> 5.5", 14#, csg @ 1480'



- 10. Rig down wireline unit and mast truck and move in and rig up a service unit.
- 11. Unload and tally 2-3/8", 4.7#, J-55, EUE tubing.
- 12. Pick up a sawtooth collar, one joint of tubing, a seating nipple and the remaining tubing and trip in hole. Land tubing at 1340'.
- 13. Attempt to swab well in.
- 14. Rig down and release service unit.
- 15. Set production equipment and tie-in to sales line.
- 16. First deliver well and monitor production on a daily basis.

Notes: More than likely the well will be fracture stimulated within a short time following the recompletion.