

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-106
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEED ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Shiotani

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DEEP
RESER ☒

OTHER ☐

2. Name of Operator

Maralex Resources, Inc.

3. Address of Operator

P. O. Box 421, Blanco, NM 87412-0421

4. Well Location

Unit Letter K : 1585 Feet From The South Line and 1680 Feet From The West Line

Section 6

Township 29N

Range 12W

NMPM

San Juan

County

10. Date Spudded

1-9-58

11. Date T.D. Reached

* 2-09-58

12. Date Compl. (Ready to Prod.)

12-29-92

13. Elevations (DF & RKB, RT, GR, etc.)

5401' GR

14. Elev. Casingshead

5401'

15. Total Depth

1489'

16. Plug Back T.D.

1373'

17. If Multiple Completions How Many Zones

18. Indicate Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

1301'-1361'

Fruitland Coal

20. Was Directional Survey Made

-

21. Type Electric and Other Logs Run

CNL/GR/CCL

22. Was Well Cored

-

23. CASING RECORD (Report Casing set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 8 5/8"	24#	106'	12 1/2"	70 sx	
* 5 1/2"	14#	1489'	7 7/8"	100 sx	
* Well drilled by Benson-Montin-Greer Drilling Corp. (Well formerly Dustin #1)					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1346'	-

26. Perforation record (interval, size, and number)

INTERVAL	SIZE	NUMBER	ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
1301'-1305'	.40"	4 JSPF	DEPTH INTERVAL
1336'-1361'	.40"	4 JSPF	AMOUNT AND KIND MATERIAL USED
			1301'-1361'
			448 bbls 2% KCL &
			355,000 SCF N2 &
			23,000# 20/40 Arizona Sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-29-92	Flowing				SI-WO PL Conn/IP Test	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
*						Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
120 psi	400 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

* Well is SI - Waiting on PL Connection & Initial Potential - Will submit when tested.

30. List Attachments

C-102 Plat

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

(915) 694-6107

Signature

Carrie A. Baze

Printed
Name

Carrie A. Baze

Title

Agent

Date

1/14/91