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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

ORIGINAL SIGNED BY CHAPILLE T. PERWAN

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

TELEPHONE NO. 505-325-6800

DATE

SEP 11 2000

PERUTY OIL & GAS INSPECTOR FIST #5

Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco & 17 30-045-08707 DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 🗆 DISTRICT III SEP 2000 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. E-1686 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Schultz Com C 1. Type of Well: GAS WELL X WELL OTHER 2. Name of Operator 8. Well No. ENERGEN RESOURCES CORPORATION 3. Address of Operator 9. Pool name or Wildcat <u> 2198 Bloomfield Highway, Farmington, NM 87401</u> Aztec Pictured Cliffs 4. Well Location 1850 South Unit Letter West Feet From The Line and Feet From The Line 29N 10W Township San Juan **NMPM** Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Casing Repair OTHER: -12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/1/00 MIRU 8/2/00 TOH w/1-1/4" tubing. TIH & set RBP @ 1260'. TIH w/packer & isolated casing leak from 512'-576'. Reset RBP @ 2281'. Test RBP to 500# - OK. 8/3/00 TOH w/packer. TIH w/packer to 318'. RU Halliburton & squeeze leak @ 512' w/150 sks. "B" w/2% CaCl2. Circ 25 sks. cement to surface. RD Halliburton. 8/4/00 TOH w/packer. TIH w/bit, tag cement @ 500'. Drill cement to 540', Tested casing to 500# - OK. TOH w/bit. TIH & retrieve RBP. TOH laying down 2-3/8" tubing. TIH w/75 jts. 1-1/4" tubing, EOT @ 2357', seat nipple @ 2325'. ND BOP, NU wellhead. 8/7/00 Acidize w/250 gals. 15% HCL. RDMO. I hereby certify that the information above is true and complete to the best of my knowledge and belief. _______ Drilling & Completion Foreman DATE _____ TYPE OR PRINT NAME DON Graham

TITLE __