

1 Redfern  
1 Christman  
1 Pan Am  
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Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Redfern & Herd, Inc., Box 1747, Midland, Texas  
(Address)

LEASE Dustin WELL NO. 1 UNIT K S 6 T 29N R 12W  
DATE WORK PERFORMED 2-27 to 3-17-61 POOL Basin

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Frac & Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Rigged up Jim Lawrence rig - picked up tbg - Drilled Halliburton D.V. tool at 1611' - Cleaned out to 6104 - Pulled tbg - Rigged up Wellex - ran Baker gauge ring Ran Gamma Ray Correlation log - had two miss runs on log - Perf w/2 super Dyna Jets per ft 6057-37. Frac 6057 to 6037 with Halliburton 2 HT 400 trucks, 10,000# 20-40 sd, 2000 gal water to Breakdown, 19150 gals water to frac - 5390 gals of water to flush - total water used 24,540 gal, with 15# W.A.C. 8 per 1000 gal water. Breakdown 2300 to 1900 I.F. 3300 Max 3700 Min 3300 Ave 3500 Final 3700 Instant Shut in 2600 10 min Shut in 1900 - Treating I.R. 21.9 B/M Ave overall I.R. 21.7 B/M - Set Baker Bridge plug at 6020 perf w/ Wellex 2 Super Dyna Jets/ft 6000-5990 and 5982-5950 Frac with 2 Halliburton (see reverse side)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3  
Date APR 10 1961

Name \_\_\_\_\_ Original signed by T. A. Dugan  
Position Engineer  
Company Redfern & Herd, Inc.

HT 400 trucks 70,000# 20-40 sd 500 gal water to  
breakdown 66,897 gal water to treat, 5040 gal water  
to flush. Total water used 71,837, 15# W.A.C. 8 per  
1000 gal water. Breakdown 2150 I.P. 2650 Min 2200  
Max 3025 Ave 2500 Final 3025 Instant Shut in 1900  
10 min Shut in 1250 Treating I.R. 29.4 B/M - Set  
Baker Bridge plug at 5930 Perf w/ welex 2 super  
Dyna Jets/ft 5896 to 5886 frac w/ Halliburton 2  
HT 400 trucks 20,000# 20-40 sd 600 gal water to  
breakdown 27,049 gal water to treat 5040 gal water  
to flush - total water used 32,689 gals with 8# W.A.C.  
8 per 1000 gal water Breakdown 1800 I.P. 3600  
Min 2900 Max 3800 Ave 3200 Final 3300 Instant Shut  
in 1800 10 Min Shut in 1400 Ave Treating I.R. 24.0  
B/M Ave overall I.R. 22.6B/M. Ran 191 jts  
1 1/4" O.D. 2.4# C.W. with J-55 Couplings 10 R BUE,  
T.E. 6029.22 Set at 6039 RKB. landed Tbg -  
flanged up released rig 8 A.M. 3-23-61.