

4-NMOC
1-Redfern
1-Christman
1-Fan Am
1-S.O.T.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

4-15-61
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Redfern & Hord, Inc.
(Company or Operator)

Dustin
(Lease)

Well No. 1, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

K Sec. 6, T. 29N, R. 12W, NMPM., Basin-Dakota Pool
Unit Letter

San Juan

County. Date Spudded 2-27-61 Date Drilling Completed 3-22-61

Please indicate location:

Elevation 5393 G.L. Total Depth 6130 PBD 6104

Top Oil/Gas Pay 5884 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6057-37, 6000-5990, 5982-5950

Open Hole None Depth 6128 Casing Shoe 6039 Depth 6039 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AOF 3822 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 96,377 gal. wtr., 80,000# 20-40 sd.

Casing 2154 Tubing 2150 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>192.53</u>	<u>150</u>
<u>4"</u>	<u>6147.80</u>	<u>250</u>
<u>1 1/2"</u>	<u>6029.22</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 17, 1961 APR 18 1961, 19 61

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor-Dist. # 3

(Company or Operator)

Original signed by T. A. Dugan

By: _____ (Signature)

Title Engineer
Send Communications regarding well to:

Name Redfern & Hord, Inc.
Address 1007 N. Dustin Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL, DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED 4		
DATE RECEIVED		
SANTA FE		
ALBUQUERQUE		
EL PASO		
EL DORADO		
TRANSPORTER	OIL GAS	
PRODUCTION OFFICE		
OPERATOR		