## T LYOUGEL I RECEIPED LAMAY l File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS INLAND CORPORATION PURCHASED ALL THE ASSETS U.S.G.S. LAND OFFICE OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE. OIL TRANSPORTER INC. THIS PURCHASE INCLUDED N. M. S. C. C. GAS PERMIT # 670 WHICH HAS LEEN TRANSFERRED TO OPERATOR INLAND CORPORATION. PRORATION OFFICE Operator CLYDE C. LaMAR, PRESIDENT Pioneer Production Corp. INLAND CORPORATION Address Box 234, Farmington, N. M. Reason(s) for filing (Check proper b Other (Please explain) New Well Change in Transporter of: Change in Ownership Effective & Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Dustin 1 Basin Dakota State, Federal or Fee Federal Location **1640** Feet From The \_\_\_ South Line and 1800 Feet From The West Unit Letter Line of Section , Township 29N Range 12W , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1528, Farmington, N. M. Name of Authorized Transporter of Casinghead Gas or Dry Gas 📆 El Paso Natural Gas Co. Box 990, Farmington, N. M. Sec. Rge. Twp. If well produces oil or liquids, give location of tanks. K 6 29N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA <sup>1</sup> Oil Well Gas Well New Well Same Res'v. Diff. Res'v. Workover Deeper Plua Back Designate Type of Completion -(X)Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Length of Test Tubing Pressure Casina Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. MAR 1 5 1965 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Cond Testing Method (pitot, back pr.) Tubing Pressure Choke Size Casing Pressure VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAR 1 5 1965 APPROVED Signal Signed By \_\_, 19\_\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. R. KENDRICK TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. Original signed by T. A. Bugan If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Consulting Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. 3/3/65 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.