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NO. OF COPIES RECEIVED			6	
DISTRIBUTION				
SANTA FE				
FILE			4	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	2		
	GAS	1		
OPERATOR		1		
PRORATION OF	ICE			
Operator Pione	er P	rodu	ct	
Address				
Box 2	34, 1	,orm	iné	
Reason(s) for filing	(Check	proper	box	
New Well				
Recompletion				

	NO. OF COPIES RECEIVED			/
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE 1 L		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	OIL 2			
	TRANSPORTER GAS /			
	OPERATOR /			
	PRORATION OFFICE			
I.	Operator			1/12
	Pioneer Productie	an Coms		6
		ou corp.		
	Address	L		1 00 m
	Box 234, Farming	ton, N. N.		
	Reason(s) for filing (Check proper box)		Other (Please explain)	DIST. 5
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s	The state of the s
	Change in Ownership	Casinghead Gas Conden	nsate X	
	If change of ownership give name			
	and address of previous owner			
II.	<b>DESCRIPTION OF WELL AND I</b>	EASE		
	Lease Name	Well No. Pool Name, Including Fo		
	Dustin	1 Basin Dakot	State, Fed	eral or Fee Foderal
	Location			
	Unit Letter K . 164	Feet From The South Lin	e and 1800 Feet Fr	om The West
	Unit Letter ; 150	Feet From The South Lin	e and reet re	om the word
		2011	TOTAL STATE OF	County County
	Line of Section 6 Tow	nship 2911 Range	12W , NMPM, S	in Juan County
			_	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil		Hand - Box 1528, Far	proved copy of this form is to be sent)
	Inland Corp. and Trans	Western Tankers Inc.	Trans Western - Box 2	077 Formington W. M.
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	El Paso Matural Gas Co	•	Box 990, Farmington	New Newton
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids,	· · · · · · · · · · · · · · · · · · ·	i i	
	give location of tanks.	K 6 29N 12N	Yes	
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			
	D	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completion	n - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			†	i
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (Dr., AAD, A1, GA, etc.)	ivaine of frequency commercial	, ,	
			1	
			<u> </u>	Denth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations  HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	
v.	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  fter recovery of total volume of load pth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow-
v.	HOLE SIZE  TEST DATA AND REQUEST FO	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)
v.	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  fter recovery of total volume of load pth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)
v.	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size
V.	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size
v.	HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size
v.	HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size
v.	HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF
v.	HOLE SIZE  TEST DATA AND REQUEST FOOII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
v.	HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF
v.	HOLE SIZE  TEST DATA AND REQUEST FOOII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION
	HOLE SIZE  TEST DATA AND REQUEST FOOII, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION
	TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OOT 19 1966, 19
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gase of the pro	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 19 1966  by Emery C. Arnold
	TEST DATA AND REQUEST FOOIL. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  Length certify that the rules and residual productions are recommended.	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gase of the pro	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 19 1966  by Emery C. Arnold
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation given	fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gase of the pro	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OOT 19 1966, 19
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied w above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Collaboration of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	pter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gase of the path of the for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY Original Signed  TITLE	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION OCT 19 1966  by Emery C. Arnold  SUPERVISOR DIST. 355
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied w above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Collaboration of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY Original Signed  TITLE  This form is to be filed	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 1 9 1966  by Emery C. Arnold  SUPERVISOR DIST. 1104.
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied w above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Collaboration of the Cil Conservation ith and that the information given best of my knowledge and belief.	fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY Original Signed  TITLE  This form is to be filed  If this is a request for a well, this form must be acco	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 1 9 1966  by Emery C. Arnold  SUPERVISOR DIST. 1104.  Illowable for a newly drilled or deepened upanied by a tabulation of the deviation
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied w above is true and complete to the  Original signed by T. A. D  (Signal	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Collaboration of the Cil Conservation ith and that the information given best of my knowledge and belief.	pter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY Original Signed  ITILE  This form is to be filed  If this is a request for a well, this form must be accotests taken on the well in a	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 19 1966  by Emery C. Arnold  SUPERVISOR DIST: 1104.  Illowable for a newly drilled or deepened upanied by a tabulation of the deviation occordance with RULE 111.
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we above is true and complete to the  Original signed by T. A. D  (Signal Consulting Engineer	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	pter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY Original Signed  If this is a request for a well, this form must be accotests taken on the well in a All sections of this form	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 19 1966  by Emery C. Arnold  SUPERVISOR DIST: 1104.  Illowable for a newly drilled or deepened open of the deviation of the deviation coordance with RULE 111.  must be filled out completely for allow-
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the Original signed by T. A. December 1997 (Signator)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	pter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY Original Signed  If this is a request for a well, this form must be accotests taken on the well in a able on new and recompleted	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 19 1966  by Emery C. Arnold  SUPERVISOR DIST: #5  in compliance with RULE 1104.  Illowable for a newly drilled or deepened appared by a tabulation of the deviation coordance with RULE 111.  must be filled out completely for allowable wells.
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and recommission have been complied we above is true and complete to the Original signed by T. A. December 1997 (Signator)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)  CE  egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	pter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERT APPROVED  By Original Signed  If this is a request for a well, this form must be accost tests taken on the well in a belie on new and recompleted  Eith out only Sections	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 19 1966  by Emery C. Arnold  SUPERVISOR DIST. 75  in compliance with RULE 1104. Illowable for a newly drilled or deepened nearlied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allowable in the stilled out completely for allowable wells.
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and recommission have been complied we above is true and complete to the  Original signed by T. A. D  (Signal Consulting Engineer	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.  Dugan  Sture)  lie)	pter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  By Original Signed  If this is a request for a well, this form must be accounted taken on the well in a shift so now and recompleted fill out only Sections well name or number, or trans	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 13 1966  by Emery C. Arnold  SUPERVISOR DIST. 75  in compliance with RULE 1104.  Illowable for a newly drilled or deepened appanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allow- wells.  J. II. III., and VI for changes of owner, porter, or other such change of condition.
	TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied we above is true and complete to the  Original signed by T. A. D.  (Signation Consulting Engineer  (Tit	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.  Dugan  Sture)  lie)	pter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  By Original Signed  If this is a request for a well, this form must be accounted taken on the well in a shift so now and recompleted fill out only Sections well name or number, or trans	SACKS CEMENT  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  OCT 19 1966  by Emery C. Arnold  SUPERVISOR DIST. 75  in compliance with RULE 1104. Illowable for a newly drilled or deepened nearlied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allowable in the stilled out completely for allowable wells.