

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-08708

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

DUSTIN

8. Well No. #1

9. Pool name or Wildcat
BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCO

3. Address of Operator
PO. BOX 2197, DU 3066, HOUSTON, TX 77252-2197

4. Well Location

Unit Letter K : 1640' feet from the SOUTH line and 1800' feet from the WEST line

Section 06 Township 29N Range 12W NMPM SAN JUAN County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5393'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

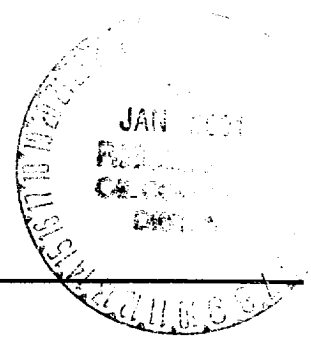
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PLEASE SEE REVERSE SIDE FOR COMPLETE DAILY REPORTS ON THIS WELL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO, INC. DATE 01/23/01

Type or print name DEBRA SITTNER

Telephone No. 970-385-9100 x 125

(This space for State use)

Conditions of approval, if any:

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Daily Summary

API 300450870800	Field Name BASIN DK	Area WEST	County SAN JUAN	State/Province NEW MEXICO	Operator	License No
KB Elev (ft) 5404.00	Ground Elev (ft) 5393.00	KB-CF (ft) 11.00	KB-Tubing Head Distance (ft) 11.00	Plug Back Total Depth (ft/KB)	Spud Date 2/27/1961	Rig Release Date

Start	Ops This Apt
12/19/2000	MIRU Key Energy Rig No.9. Set in all equipment & perform LO/TO.
12/20/2000	Checked pressures on well. SITP: 0. SICP: 0. SIBHP: 95 psi. Bled pressure off well. TOHW/ 2 3/8" production tbg, SN,MS.SLM= 5954'. (190fts tbg). TIH w/RBP on 2 3/8" tbg. Set RBP @ 5838'. Circ'd hole with 2% KCL water. Pressure test 4 1/2" casing to 490psi for 30 mins. Test OK. SWM-SDON.
12/21/2000	Checked pressures on well. SITP: 0. SICP: 0. SIBHP: 95 psi. Bled down bradenhead to fair blow of gas, would not bleed down to 0psi. TOH w/ 2 3/8" tbg & setting tool. SWM-SD for holidays.
12/22/2000	Rig is on standby until NMOC personnel can be contacted 12/27/2000 for verification of necessary procedure. Rig crew is working on rig today.
12/27/2000	RU Blue Jet. Ran CBL-GR-CCL from 5838' to surface with 500 psi on casing. RD Blue Jet. SWM-SDON. Evaluate CBL.
12/28/2000	Evaluate CBL-GR-CCL. TIH w/ 2 3/8" tbg & retrieving tool. Latched on to RBP. Release RBP & TOH. SWM-SD for holidays & to confirm procedure with NMOC.
1/2/2001	SIP: 0 psi. SIBHP: 40 psi. RU Blue Jet. RIH & set Fas-Drill plug @ 1300' on VWL. POH w/VWL. Load & pressure test 4 1/2" casing to 500 psi, test OK. Perf 4 1/2" casing w/2 sqz holes @ 960'. POH w/VWL. Established injection through sqz holes @ 960', 1/4-1/2 BPM @ 1000 psi. No circ returns out bradenhead. SWM-SDON.
1/3/2001	SIP: 0 psi. RIH w/ 4 1/2" cement retainer & set @ 930'. RU Halliburton. Established injection rate through sqz hole @ 960', 1 BPM @ 1000 psi. Squeezed with 50 sxs CI C cement 15.8 ppg, 1.18 yield. Displaced cement to cement retainer with 3 bbls of fresh water 3/10 BPM @ 1200 psi. Stung out of CR & reversed out tubing. TOH w/ 2 3/8" tbg & setting tool. RU Blue Jet. Perf'd 4 1/2 casing @ 280'. Pumped into perfs @ 280' with fresh water & broke circ out bradenhead, 1 1/2BPM @ 300 psi. SWM-SDON.
1/4/2001	SIP: 0 psi. Contacted Charlie w/ OCD @ 7:55 am. ND BOP. NU 7 1/16" 3M X 4 1/2" 8RD box adapter flange. RU Halliburton. Held safety meeting. Test lines to 1500 psi. Pumped 10 bbls fresh water @ 1BPM @ 110 psi. Mixed & pumped 100 sxs CI C cement in sqz holes @ 280' 15.8 ppg, 1.18 yield. Displaced cement & wiper plug to 240' with fresh water circ'g 2 bbls cement (11sxs) out bradenhead valve. Henry Villanova w/ OCD witnessed cement job. RD Halliburton. SWM-SD until Monday, 01/08/2001 WOC.
1/5/2001	SHUT DOWN, WOC.
1/8/2001	SIP: 0 psi. Wellhead & all equipment was froze up. Thawed out wellhead & equipment. PU 3 7/8" bit, bit sub, (6) 3 1/8" DC's, X-O. (175.43'). TIH w/ BHA & 2 3/8" tbg. Tagged cement @ 233'. Drilled cement from 233'-299'. Circ'd clean. Tested 4 1/2" casing to 500 psi for 30 mins, test OK. Drained all equipment. SWM-SDON.
1/9/2001	SIP: 0 psi. TIH & tagged cement retainer @ 1300'. Drilled 21" of cmt ret. Circ'd well clean & drained wellhead and all surface equipment. SWM-SDON.
1/10/2001	SIP: 0 psi. RU swivel. Drilled on cmt ret for 3 hrs. Made 1". TOH w/ 2 3/8" tbg & BHA. Checked bit, bit OK. TIH w/same. Finished drilling CR from 930'-932'. Drilled cement from 932'-985'. Fell out of cement @ 985'. Test squeeze holes @ 960 tpo 500 psi for 30 mins. Test OK. Drained all equipment. SWM-SDON.
1/11/2001	SIP: 0 psi. TIH & tagged Fas-Drill plug @ 1710' Drilled Fas-Drill plug from 1710'-1712' in 15 mins. Continued TIH & tagged @ 6057'. TOH w/ 2 3/8" tbg & LD DC's & bit. TIH w/ 2 3/8" muleshoe, SN, & 144 fts of 2 3/8" tbg. Drained all equipment. SWM-SDON.
1/12/2001	SIP: 0 psi. Finished landing 190 fts 2 3/8" tbg, SN,MS. EOT 5955.0' w/14' KB. RU lubricator. RIH w/ 1.901" drift tool on sandline with no problems. RD lubricator. RDMO. Cleaned location. FINAL REPORT.