NO. OF COPIES RECEIVED ANTA FE ILE .s.g.s. AND OFFICE OIL 1 RANSPORTER GAS PERATOR

NEW MEXICO OIL CONSERVATION COMMINATORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RORATION OFFICE						
Aztec Oil & Gas (Company					
Drawer 570, Farmi	ngton. New	Mexico				
ison(s) for filing (Check proper	box)		Other (F	lease explain)		
w We!! Change in Transporter of:						
inge in Ownership	Oil Casingh		y Gas X			
nange of ownership give nam address of previous owner_	e					
SCRIPTION OF WELL AN	D LEASE				· · · · · · · · · · · · · · · · · · ·	
West No. Poor ladie, includin				Legae No.		
ation	Pictured C.	liff Fal-Ku	ff Jul - Kutz State, Federal or Fee Federal			
Init Letter / J ; 1	650 Feet Fre	om The South	Line and <u>1650</u>	Feet From	The East	
ine of Section 3	Township 291	N Range	12W , N	мрм, San	Juan	County
IGNATION OF TRANSPO e of Authorized Transporter of (AND NATURAL	GAS Address (Give addre	ess to which appe	and some of alice for t	
lateau		Address (Give address to which approved copy of this form is to be sent) Box 108 Farmington New Maying				
e of Authorized Transporter of (or Dry Gas X	Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
outhern Union Gathe	m -	Box 398, Bloomfield, New Mexico				
ill produces oil or liquids, location of tanks.	Twp. P.ge.	Is gas actually connected? When				
s production is commingled v PLETION DATA						
esignate Type of Complet	ion - (X)	oil Well Gas Well	New Well Workov	er Deepen	Plug Back Same Res	'v. Diff. Res'v.
Spudded	Date Compl. R	leady to Prod.	Total Depth	<u></u>	P.B.T.D.	
tions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	 	Tubing Depth	
rations			<u> </u>		Don't Control	
					Depth Casing Shoe	
	T !	UBING, CASING, AN	ID CEMENTING REC	ORD	<u> </u>	
HOLE SIZE	CASING	& TUBING SIZE	DEPTH		SACKS CEM	ENT'
						
				 	 	
DATA AND REQUEST F /ELL Treat New Oil Run To Tanks			their or be jor just 24 hot	ura j	and must be equal to or ex	sceed top allow-
	Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
of Test	Tubing Pressure		Casing Pressure	1300	Choke Size	
Prod. During Test	Oil-Bbis.		Water-Bbis.	1000	Gas - MCF	
			<u> </u>	1 0112		
Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MM	Pil	j	
			MMI	OIL LUI	Gravity of Condensate	
; Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shu	DIS	Choke dize	
FICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
certify that the rules and regulations of the Oil Conservation sion have been complied with and that the information given a true and complete to the best of my knowledge and belief.			APPROVED	AUG 3	1970	.
			4	D A	Toursel	·
	Seat of my Kno	wiedge and belief.	TITLE	EULLYC BUPE	RVISOR DIST. #3	
\mathcal{L}						
Ku (Salmon			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend			
District Super			i Well, this form mus	t be accompani	ed by a tabulation of the control of	he deviation
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
July 29, 1970			Fill out only	Sections I II	III and VI for chance	s of owner,
1541	- ,	•	Man usue or unube	r, or transporter	or other such change of filed for each pool	of condition.