

DISTRIBUTION		
ANTAFE	1	7
ILE	1	
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	1
PERATOR		4
RORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Southland Royalty Company

P. O. Drawer 570, Farmington, New Mexico 87401

Person(s) for filing (Check proper box)

Well ☐ Completion ☐ Change in Ownership ☐

Change in Transporter of:

Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐

Other (Please explain) Name change

Give name of previous owner Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401

DESCRIPTION OF WELL AND LEASE

Well Name McGrath

Well No. #3

Pool Name, Including Formation Fulcher Kutz Pictured Cliff

Kind of Lease State, Federal or Fee Fee

Lease No.

North Letter J ; 1650 Feet From The South Line and 1650 Feet From The East

Line of Section 3 Township 29 North Range 12 West , NMFM, San Juan County

IGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil ☐ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

Southern Union Gathering

Fidelity Union Tower, Dallas, Texas 75201

Unit Sec. Twp. Rge.

Is gas actually connected? When

production is commingled with that from any other lease or pool, give commingling order number:

PLETION DATA

Designate Type of Completion - (X)

Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

ions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

ations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

of Test Tubing Pressure Casing Pressure

Prod. During Test Oil - Bbls. Water - Bbls.

ELL

Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

STATEMENT OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*San Juan*

District Production Manager

1-1-78

OIL CONSERVATION COMMISSION

APPROVED JAN 12 1978

BY *AR*

TITLE SUPERVISOR DIST. 23

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.