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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	(Place)	r			(Date)
				NILT -	
(Lease)	, Well No	10-90	, in		SW1/4,
R13. W,	NMPM.,	Basi	n Dako	ta	Pool
pudded 10/	23/64	Date Dr	illing Ca	mpleted	11/16/44
5808 KB	Total	Depth	6180	PBTD_	6120
5954	Name o	f Prod. Fo	rm.	Dakota	· · · · · · · · · · · · · · · · · · ·
AL -					
<u>5957-78; 6</u>	024-36: 60	52-90 w	ith 2 I	noles pe	Feat
None	Casing	Shoe	6180	Tubing	6080
		•			
est: b	bls.oil,	bbls	water in	hrs.	Choke min. Size
					
				-	Choke
			· ··· <u>——</u>		
ng (pitot, b		K):		····	
or Fracture Tr	eatment: 4	260	MCF/	Day; Hours	flowed3_
Method of	Testing:	Pitot		·	
Treatment (Gi	ve amounts of m	aterials	used, such	n as acid, w	ater, oil, and
es. 40.000	sand & 4	,560 e	ala wr	·· 38 000	M cand C
Tubing	Date first r	ew anks		47,000) gals water
	-			parameter.	
					-
001 at 4/3	0 with 400	Backs	DIUS 47	A Zet to	gement
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	Sunical (Lesse) R13.W, Spudded10/ 5808 KB 5954 /AL - 5957-78: 6 None est:	Sunical , Well No (Lease) R13.W, NMPM., Spudded 10/23/64 5808 KB Total in the state of the state	Sunical , Well No 10-SD (Lease) R13.W, NMPM., Basi Spudded 10/23/64. Date Dr 5808 KB Total Depth 5954 Name of Prod. For Depth Sport Total Depth Casing Shoe None Casing Shoe Set: bbls.oil, bbls wate set: MCF/Day; Hours for Structure Treatment (after recovery bbls.oil, bbls wate est: MCF/Day; Hours for Fracture Treatment: 4260 Method of Testing: Pitot Treatment (Give amounts of materials es. 40.000 and 6.49.560 c Tubing Date first new oil run to tanks McWood Corporation El Paso Natural Gas Comparison	R13. W, NMPM., Basin Dako Spudded 10/23/64 Date Drilling Co 5808 KB Total Depth 6180 5954 Name of Prod. Form. MAL - 5957-78: 6024-36: 6052-90 with 2 1 Depth Casing Shoe 6180 est: bbls.oil, bbls water in or Fracture Treatment (after recovery of volume bbls.oil, bbls water in bbls.oil, bbls water in mest: MCF/Day; Hours flowed mg (pitot, bbls.oil); MCF/Day; Hours flowed mg (pitot, bbls.oil); MCF/Day; Hours flowed mg (pitot, bbls.oil); Pitot Treatment (Give amounts of materials used, such ses, 40,000 sand 6,49,560 cale with the mess. Tubing Date first new oil run to tanks McWood Corporation	Clease) R. 13 W., NMPM., Basin Daketa Spudded 10/23/64. Date Drilling Completed 5808 KB Total Depth 6180 PBTD 5954 Name of Prod. Form. Daketa MAL - 5957-78: 6024-36: 6052-90 with 2 holes ne Depth Casing Shoe 6180 Tubing Pest: bbls.oil, bbls water in hrs, or Fracture Treatment (after recovery of volume of oil equal bbls.oil, bbls water in hrs, est: MCF/Day; Hours flowed Choke in the control of the co