

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1808' FSL, 1920' FEL, Sec. 2, T-29-N, R-12-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-08713

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

McGrath SRC

8. Well No.

1

9. Pool Name or Wildcat

Fulcher Kutz Pict.Clif

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1" tubing. Clean out to plug back total depth at 2130'. Acidize and foam fracture treat the Pictured Cliffs zone. Clean out and return well to production.

RECEIVED
OCT - 7 1997

OIL CON. DIV.
LEADS

SIGNATURE Nancy Altman for (MDWPC) Regulatory Administrator October 6, 1997

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNE BUSCH Title DEPUTY OIL & GAS INSPECTOR DIST. #3 Date OCT - 7 1997

McGrath SRC # 1
Pertinent Data Sheet

API #: 300450871300

Location: 1808 ' FSL & 1920 ' FEL, Unit J, Section 2, T29N, R12W, San Juan County, New Mexico

Latitude: 36 ° - 45.15 ' **Longitude:** 108 ° - 3.91 '

Field: Fulcher Kutz PC

Elevation: 5887 ' GL
5897 ' KB

TD: 2137 '

PBTD: 2130 '

DP #: 46575

Lease: SRC 0020253 (Private)

GWI: 25 %

NRI: 21.875 %

Prop#: 20253

Spud Date: 2/11/43

Compl Date: 2/11/43

Initial Potential: 768 Mcfd

Original SIP: 554 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csq Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
17 1/2	16	60	41	mud	?
7 7/8	5 1/2	14 J-55	2,020	53	1708' @ 75% eff.
4 3/4	3 1/2	6.7 J-55	2,137	140	Surf @ 75% eff.

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1"	1.7 Line Pipe	1,995'	95	

Formation Tops:

Ojo Alamo: 636 ' All Tops are Estimated
Kirtland Shale: 789 '
Fruitland: 1,767 '
Pictured Cliffs: 2,006 '

Logging Record:

Original Stimulation: Original: Natural, Restim: Perf'd 2012-2078 w/ 100 SPZ, SWF w/ 17,430 gal wtr, 10,000# 20/40, and 10,000# 10/20 sd, Post Workover gauge: 1288 Mcfd, SIP 563

Workover History: 11/21/64: 3-1/2 Restim (see above Stimulation)

Production History: 7/97 PC capacity: 9 MCF/D. 7/97 PC cum: 979 MMCF.

Pipeline: WFS

McGrath SRC # 1

Section 2 J, T-29 -N R-12 -W
San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic

