

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
APR 6 1983

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 077092A					
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				7. UNIT AGREEMENT NAME					
2. NAME OF OPERATOR El Paso Natural Gas Company				8. FARM OR LEASE NAME Florance E					
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499				9. WELL NO. 1 (OWWO)					
4. LOCATION OF WELL (Report location clearly and in accordance with local requirements). At surface 1650'S, 990'W At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde					
14. PERMIT NO. _____ DATE ISSUED _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.1, T-29-N, R-10-W, NMPM					
15. DATE SPUNDED 2-16-82		16. DATE T.D. REACHED 1-29-82		17. DATE COMPL. (Ready to prod.) 2-16-82		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5911'KB		19. ELEV. CASINGHEAD 5899'	
20. TOTAL DEPTH, MD & TVD 5138'		21. PLUG, BACK T.D., MD & TVD 5113'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4570-5073' (Mesa Verde)	
26. TYPE ELECTRIC AND OTHER LOGS RUN G-R Ind., CDL, correlation, CBL, temp. survey				27. WAS WELL CORED no					
28. CASING RECORD (Report all strings set in well)								25. WAS DIRECTIONAL SURVEY MADE no	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
9 5/8"		36.0#		172'		12 1/4"		174 cu.ft.	
7"		23#&20#		4589'		8 3/4"		695 cu.ft.	
4 1/2"		10.5#		5132'		6 1/4"		278 cu.ft.	
29. LINER RECORD						30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		5045'							
31. PERFORATION RECORD (Interval, size and number) 4668', 472', 4677', 4713', 4719', 4732', 4736', 4751', 4757', 4804', 4821', 4834', 4892', 4937', 5029', 5073' w/1 spz. 3964-70', 4002-08', 4110-18', 4132-44', 4150-64', 4336-44', 4428-36', 4508-18', 4518-28', 4560-70' w/10 spz.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4668-5073' 3964-4570' AMOUNT AND KIND OF MATERIAL USED 40,500 gal. water, 40,500# sand 110,216 gal. water, 93,500# sand			
33.* PRODUCTION								WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 3-16-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				producing			
DATE OF TEST 2-16-82		HOURS TESTED SI 11 days		CHOKE SIZE —		PROD'N. FOR TEST PERIOD —		OIL—BBL. -0-	
FLOW. TUBING PRESS. SI 807		CASING PRESSURE SI 888		CALCULATED 24-HOUR RATE —		OIL—BBL. no flow		GAS—MCF. no flow	
WATER—BBL. no flow		OIL GRAVITY-API (CORR.)							
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) shut in until 3-16-82 Current Avg. Prod. Approximately 404								TEST WITNESSED BY Bob Haire	
35. LIST OF ATTACHMENTS Temp. survey and cement record								MCF/D	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED APR 11 1983		TITLE Drilling Clerk				DATE March 16, 1983			

* (See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1203'	2396'	ss, white cr-grn s.	Ojo Alamo	1203'	
Pic.Cliffs	2396'	2560'	gry, fine-grn tight, varicolored soft ss.	Pic.Cliffs	2396'	
Lewis	2560'	3953'	gry to white dense sh w/silty to shaly ss breaks	Lewis	2560'	
Cliff House	3953'	4157'	gry, fine-grn, dense sil ss.	Cliff House	3953'	
Menefee	4157'	4654'	gry, fine-grn s, carb sh & coal	Menefee	4157'	
Pt.Lookout	4654'	---	gry, very fine sil ss w/frequent sh breaks	Pt.Lookout	4654'	

Cement Record:

9 5/8" Surface - 125 Sacks Regular Cement

7" - 500 Sacks regular cement, 250# Flocele and 4% gel.

4 1/2" Production - 200 sks. of Class "B" w/4% gel, 1/4 cu. ft. fine Gilsonite/sk.
and 0.6% HR-7 (278 cu. ft.).

RECEIVED
JUL 15 1963
OIL CON. DIV.
DIST. 3