

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650'S, 990'W
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Repair Casing Leak

SUBSEQUENT REPORT OF:

RECEIVED

FEB 12 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or change on form 9-331)

5. LEASE
SF 077092 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance E
9. WELL NO.
18
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T-29-N, R-10-W
NMMP
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5899' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-22-82: Dwinell Bros. Rig #1 MOL & RU. Pulled tubing.
- 1-23-82: Set 7" baker cmt. retainer at 4470'. Cemented w/ 208 cu.ft. cement.
- 1-24-82: Isolated casing leak @ 1313'-w/ 7" baker full bore packer. Set 7" cement retainer at 1243'. Cemented w/ 295 cf. cement. WOC 18 hrs.
- 1-25-82: Pressure tested 7" casing to 800#, did not hold. Set 7" packer @ 1126'. Cemented w/118 cf. cement. Drilled out squeeze cement. Pressure tested 7" casing to 800 psi. OK.
- 1-27-82: Blew down to retainer at 4437'. Drilled 7" cement retainer at 4437' W/gas Drilled 167' cement below retainer to 4604'. TIH w/ 2 7/8" drill pipe.
- 1-28-82: Drilled sidetrack hole from 4604' to 4624'. Opened up sidetrack hole with hole opener.

Continued on reverse side

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

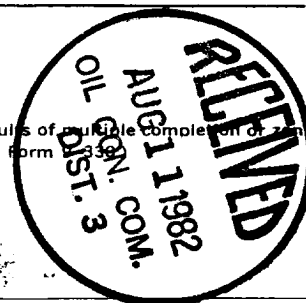
SIGNED _____ TITLE Drilling Clerk DATE February 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

~~ADMINISTRATIVE COPY~~ NMDCD

sub. pres



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 1-29-82: Blew well. Drilled to 5110'. Ran logs.
- 1-30-82: Ran 126 joints of 4 1/2", 10.5#, K-55 casing set at 5132'. Cemented w/ 278 cf. cement. WOC 18 hours.
- 2-1-82: Pressure tested casing to 3500#, Held Ok. Ran GR-CCL and Perfed 1st stage at 4668,4672,4677,4713,4719,4732, 4736,4751,4757,4804,4821,4834,4892,4937,5029,5073, w/1 SPZ. Fraced w/ 40,500 gal. wtr. & 40,500# 20/40 sand. Flushed w/ 3024 gal. wtr. Set top drillable bridge plug at 4610'. Pressure tested to 3500#, Held ok. Perf'd 2nd stage at 3964-70,4002,-08,4110-18,4132-44,4150-64, 4336-44,4428-36,4508-18,4518-28,4560-70' W/10 SPZ. Fraced w/ 110,216 gals. wtr. & 93,500# 20/40 sand. Flushed.
- 2-2-82: Blowing down w/ gas and C.O. to bottom perf.
- 2-4-82: Ran 162 joints of 2 3/8", 4.7#,J-55 tubing set at 5045' S.N. set at 5013'.