## OIL CONSERVATION DIVISION

P. O. BOX 2088

---DISTRIBUTION I.

1-10-83

(Date)

	FILE U.S.G.S.	SANTA FE, NEV	W MEXICO 87501	
	TRANSPORTER GAS REQUEST FOR ALLOWABLE AND			
ı.	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPATION OFFICE			
	SIMS OIL COMPANY, INC.			
	BOX 1097, FARMINGTON, N. M.			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Transporter of:  Recompletion Oil Dry Gas Name change of angenton			
	Change in Ownership Casinghead Gas Condensate Name change of operator			
	Change of ownership give name and address of previous owner to Sims, 0:1 Co., Inc effective 4-10-83			
11.	DESCRIPTION OF WELL AND LEASE  Lease Name (Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Devonian Federa	Well No. Pool Name, Including F  Basin Dakot		
	Location			
	Line of Section 1. Tov	wnship 29N Range	12W , NMPM, San	Juan County
П.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Plateau, Inc.  A775 Indian School Road, N.EAlbuquerque, N. M.  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Co. Box 1492, El Paso, Texas 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en //-//-60
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	and the state of t			
	Perforations Depth Casing Shoe			
		Y	CEMENTING RECORD	SACKS CEMENT
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
[				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CONTROL OF COMPLIANCE			OIL CONSERVAT	TION DIVISION
I. CERTIFICATE OF COMPLIANCE			APR 1.1 1983	
	hereby certify that the rules and re Division have been complied with	and that the information given	BY Supervisor district # 3	
•	above is true and complete to the	pest of my knowledge and belief.		
			This form is to be filed in compliance with RULE 1104.	
	20 Olen	wit	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
_		tests taken on the well in accordance with RULE 111.		
_	Tiol	(4)	All sections of this form must be filled out completely for allow-	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.