

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado 11-30-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

(Company or Operator)

Well No. 136, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Lease)

J Unit Letter, Sec. 2, T. 29N, R. 19W, NMPM, Rattlesnake (Pennsylvanian) Pool

San Juan

County. Date Spudded 9-24-60

Date Drilling Completed 11-13-60

Please indicate location:

Elevation 5257' RB Total Depth 6853' PBD 6774'

Top Oil/Gas Pay 6726' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 6726' to 6750' w/4 shots per ft.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 10 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 58 bbls. oil, 642 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gals. mud acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. 2000 oil run to tanks 11-29-60

Oil Transporter MAH Trucking, Farmington, New Mexico

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sx

2 7/8"	4995'	-
7"	6853'	400
20"	112'	135

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 1 1960, 19\_\_\_\_

Continental Oil Company

(Company or Operator)

By: H. D. HALEY  
(Signature)

By: Original Signed Emery C. Arnold

Title: District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: H. D. Haley

Address: Box 3312, Durango, Colorado

NMOCC (4) HDH ABC

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
PRODUCTION OFFICE	GAS
OPERATOR	