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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWABLE **CORRECTED**

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 7/18/61
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Grossman Pettus & Assoc Hunt, Well No. 1, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
 (Company or Operator) (Lease)

K Sec. 3, T. 24N, R. 16W, NMPM., Wildcat Pool
 Unit Letter

San Juan

County. Date Spudded 4-10-61 Date Drilling Completed 4-25-61
 Elevation 5031 Total Depth 3567 PBD 3565

Please indicate location:

Sec. 3

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2170 South 2050 East

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 7/8</u>	<u>145</u>	<u>100</u>
<u>5 1/2</u>	<u>3565</u>	<u>150</u>
<u>2 3/8</u>	<u>3477</u>	

Top Oil/Gas Pay 3496 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 3496 - 3518

Open Hole Depth 3565 Depth Casing Shoe 3477

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
 load oil used): 151 bbls. oil, 31 bbls. water in 24 hrs, _____ min. Size 2"

GAS WELL TEST - Pumping & flowing

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. 20 Tubing Press. 10 Date first new oil run to tanks 4-17-61

Oil Transporter _____

Gas Transporter _____

Remarks: Acidized with 500 gal. mud acid, SOF 23,000# 20/40 sand, 683 bbls. lease crude.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 19 1961, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Grossman Pettus & Assoc
 (Company or Operator)

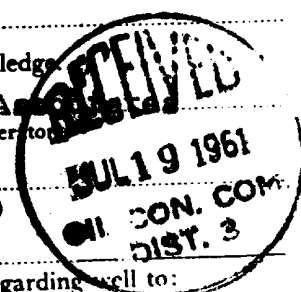
By: Lonnie Kramer
 (Signature)

Title Agent

Send Communications regarding well to:

Name Lonnie Kramer

Address Box 1064 Farmington, New Mexico



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Revised 7/1/63
Form C-100

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Grossman Petrus & Assoc.

(Company or Operator)

Hunt

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 3, T. 29N, R. 16W, NMPM.
Wildcat Pool, San Juan County.

Well is 2170 feet from south line and 2050 feet from east line
of Section 3. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced 4-10-61, 1961 Drilling was Completed 4-25, 1961

Name of Drilling Contractor Grossman Drilling Company

Address 320 South Mesa Verde, Aztec, New Mexico

Elevation above sea level at Top of Tubing Head 5031 The information given is to be kept confidential until
19

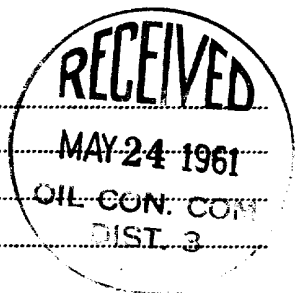
OIL SANDS OR ZONES

No. 1, from 3498 to 3537 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to 210 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 7/8	24	New	145'	Texas Pat.			Surface
5 1/2	15.50	Used	3565'	Larkin		3496 - 3518	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	9 7/8	145	100	Pump truck		
7 7/8"	5 1/2	3561	150	Pump truck	60 vis. 9.6wt.	200 bbl.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 3496 - 3518. Acidized with 500 gallons mud acid, sand oil free 23,000# 20/40 sand, 683 bbls. lease crude

Result of Production Stimulation Produced 10 to 12 BOPD after acidizing.

Depth Cleaned Out 3540