NO. OF COPIES RECEIVED			
DISTRIBUTION			2
SANTA FE		1	
FILE		1	1
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE		<u> </u>	
Operator Southland Royalty			

SANTA FE	7 1	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TOA	AND INSPORT OIL AND NATURAL	
LAND OFFICE	AOTHORIZATION TO TRA	INSPURT UIL AND NATURAL	GAS
IRANSPORTER OIL /			
OPERATOR 3	-		
PRORATION OFFICE			
Southland Royal	ty Company		
Address P. O. Drawer 570, 1	Farmington, New Mexico 87		
Reason(s) for filling (Check proper b	OX) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conden	Name chan	ge
change give name nd address of previous owner	Aztec Oil & Gas Company	, P. O. Drawer 570, Far	emington, New Mexico 8740
ESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	se Leose No.
Lease Name Grenier "B"	#4 Blanco Mesa		ral or Fee Federal NM-03561
Location		4.500	
Unit Letter 'G;	1850 Feet From The North Lin	e and 1580 Feet From	The East
Line of Section 4	Township 29 North Range 1	10 West , NMPM, Sai	n Juan County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of	Oil or Condensate 🛣	Address (Give address to which appr	gton, New Mexico 87401
Plateau, Inc.	Casinghead Gas or Dry Gas 📉	Address (Give address to which appr	-
Southern Union Gat	hering	Fidelity Union Tower,	
i well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	with that from any other lease or pool,	give commingling order number:	-
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Comple			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	·		Depth Casing Shoe
	THOMAS CICING AND	CENENTING BECARD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS GEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	A Company of the Comp
•		Water - Bala.	Gas-MCF
Actual Prod. During Test	Oil-Bals.	11000-2007	JAN 12 1978
			OIL CON. COM
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-Mory D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chox. Siz.
CERTIFICATE OF COMPLI	ANCE	н —	ATION COMMISSION
		JAN 1 2 1978, 19	
Commission bove been complis	ty that the rules and regulations of the Oil Conservation ave been complied with and that the information given and complete to the best of my knowledge and belief. BY Original Signed by A. R. Ken		gned by A. R. Kendrick
	/	TITLE SUPERVISOR DIST.	
			n compliance with RULE 1104.
	Ke sign	If this is a request for allowable for a newly drilled or deep- well, this form must be accompanied by a tabulation of the devia	
District Droduc	ignatus) etion Mar	tests taken on the well in accordance with RULE 111.	
District Produc	(Tule)	All sections of this form table on new and recompleted	must be filled out completely for allow wells.
1 - 1 - 78		Fill out only Sections I	II, III, and VI for changes of owns orter, or other such change of condition
	(Date)	Separate Forms C-104 m	ust be filed for each pool in multip
		completed wells.	• •