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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO THA	4N21	OHI OF	L AND NA	NUHAL G	AS				
Operator Conoco Inc.								D-045-08791			
Address 3817 N.W. Expr	D C C W 2 V	Urlah	)Om=	City (	OK 7311	2	<u></u>	<u> </u>			
Reason(s) for Filing (Check proper box)	essway,	UKIAI	IUIIIa	City,		L het (Please exp	lain)	·			
New Well		Change in	Transı	porter of:		•					
Recompletion	Oil		Dry C		FR	ective	Dat	e: 7-	-1-91		
Change in Operator	Casinghea	d Cas 🔲	Conde	ensate 🔲	2			7	ι '1		
If change of operator give name and address of previous operator Meso	a Operat	ting L	imit	ed Part	nership	, P.O. Bo	x 2009,	Amaril	lo, Tex	as 79189	
II. DESCRIPTION OF WELL	AND LEA		·		·					· 	
Lease Name  **No. Pool Name, Included the Pool Name, I					-			of Lease No. Federal on Fee			
Location	11	· 11			:		0 -		<del></del>	,	
Unit Letter			. Feet F			10 and			UEST	Line	
Section 7 Townshi	29/V		Range	, 1/u	<u>N</u>	мрм,	SanJ	ican		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O		ND NATU	RAL GAS						
Name of Authorized Transporter of Oil Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent)  Box 338, Bloomfield, New Mexico 87413										
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX											
El Paso Natural Gas					P.O. Box 1492, El Paso, Texas 79999					<sup>74</sup> /	
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge. Is gas actually connected?						When?			
f this production is commingled with that i					ing order num	ber:		<del>-</del>	<del></del>		
V. COMPLETION DATA		γ <del></del>	<del></del>		γ						
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compt. Ready to Prod.					Total Depth	<del></del>	<b></b>	P.B.T.D.			
ievations (DF, RKB, RT, GR, etc.) Name of Producing Formation				1	Top Oil/Gas	Pay	<del></del>	Tubing Depth .			
Perforations					<u>                                     </u>		<del></del>	Depth Casing Shoe			
			_					'	51 Gi	a 42 (7)	
TUBING, CASING AND					CEMENTI	NO RECOR	D				
HOLE SIZE CASING & TUBIN				NG SIZE DEPTH SET				SACKS CEMENT			
<del></del>							·	119 1991			
								MAY 0 3 1991			
						<del></del>	<del></del>	Level DIVet			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>			OIL	CUIT	2	
OIL WELL (Test must be after re	covery of total	al volume e	of load	oil and must	be equal to or	exceed top allo	wable for this	depth or be t	A DIS NOW	<b>.</b> 	
Date First New Oil Russ To Tank Date of Test						be equal to or exceed top allowable for this depth or be forgatize hours.)  Producing Method (Flow, pump, gas lift, etc.)					
								•	· · · · · · · · · · · · · · · · · · ·		
Length of Test	Tubing Pressure				Casing Press	ire		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbis.			Water - Bbia.			Gas- MCF				
GAS WELL				<u> </u>	<u> </u>	<u> </u>	<del></del>	<u> </u>			
Actual Prod. Test - MCF/D	Length of To	eet .			Bbls. Conden	mte/MMCF	, ,,	Oravity of C	ondensate		
esting Method (pilot, back pr.)	Tubiaa Bass	765.2	<u> </u>	~	}			 			
Annual Interior (hara) race by	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	ICE					<del></del>	<del></del>	
I hereby certify that the rules and regulations of the Oil Conservation						DIL CON	SERVA	I NOITA	DIVISIO	N	
Division have been complied with and that the information given above					<u> </u>						
Is true and complete to the best of my kr	sowiedge and	belief.			Date	Approved	d t	MAY 0 3	1991	<del></del>	
h. iv. Oth											
Signature W.W. Baker Administrative Supr.					Title SUPERVISOR DISTRICT #3						
Printed Name Title (405) 948-3120											
Date	1700		hone N				•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.