

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-045-08791

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Martin 3

8. Well No. 1

9. Pool name or Wildcat 71599 - Basin
Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Conoco Inc.

3. Address of Operator
P.O. Box 2197 DU 3066 Houston, TX 77252-2197

4. Well Location

Unit Letter E: 1611 feet from the north line and 790 feet from the west line

Section 3 Township 29N Range 11W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: slimhole & recover Dakota ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

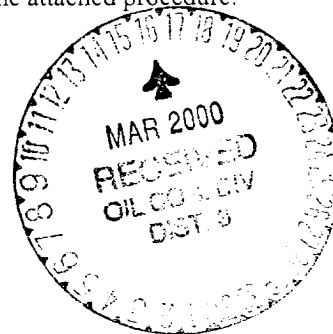
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Conoco proposes to slimhole this well to recover Dakota production using the attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Moore TITLE Regulatory Analyst

DATE 3/15/00

Type or print name Deborah Moore

Telephone No. (281) 293-1005

APPROVED BY 353 TITLE SUPERVISOR DISTRICT # 3

DATE MAR 16 2000

Conditions of approval, if any:

Martin 3-1
Slimhole and Recover Dakota
API # -- 30045008791
February 9, 2000

PROCEDURE

1. Pre Work

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H₂S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

2. Tag fill / Clean out/ Pull Tubing / Run 4-1/2" Slimhole Pipe

- A. RU. Blow well down (both backside & tbg) and kill with minimum amount of 1% KCL. NU BOP's
- B. Tag fill and POOH w/ 224 joints 2-3/8" tbg string and **Halliburton packer**, laying down. **Note any scale and replace any bad tubing.**
- C. RU sandline, cover Dakota formation with sand up to 6400', top perf is at 6457', **verify fill sand coverage by sand line tag.**
- D. Get a casing crew to RIH 4.5" OD, 10.23# plain end, K-55, Wooley FJ-60-H thread flush joint slim hole pipe with ported cement shoe on bottom to 6400'. Instruct casing crew to use a stabbing guide and to torque to specification.
- E. Land casing on sand, rig up to cement.

3. Cement 4.5" Slimhole pipe to surface

RU cementing company and pump cement as per their procedure. Calculate total volumes using 100 % over displacement . Drop wiper plug and displace with 1% KCL water until plug bumps. Shut in and wait on cement.

4. Drill Out and Clean Out to PBTD @ 6769'

- A. RIH with bit, 6 drill collars, on 2-3/8" work string, drill out plug and clean out sand to PBTD @ 6769'.
- B. POOH with bit, drill collars, and stand back 2-3/8" string.

**Martin 3-1
Slimhole and Recover Dakota
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5. RIH and Land 2-3/8" Production Tubing

- A. RIH with SN and Mule shoe on bottom of 2-3/8" tubing string unload well and land at 6498'. Drop rabbit, do not over torque, run drift before rigging down.
- B. RD BOP's, nipple up tree, RD move off rig.
- C. Inform operator to install plunger lift equipment and put back on production.

SJ West Team

Cc: Central Records, Three copies to Farmington Project Leads

**Martin 3-1
Slimhole and Recover Dakota**