

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-08791

5. INDICATE TYPE OF LEASE
STATE ☐ FEE ☒

6. STATE OIL & GAS LEASE NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. WELL LOCATION

Unit Letter E : 1611 Feet From The North Line and 790 Feet From The West Line
Section 03 Township 29N Range 11W NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐

OTHER: Slimhole & Recover Dakota ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

SEE ATTACHED SUMMARY FOR DETAILS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Debra Sittner TITLE: AGENT FOR CONOCO INC. DATE 10-9-00

TYPE OR PRINT NAME: DEBRA SITTNER TELEPHONE NO. (970) 385-9100 ext. 125

(This space for State Use)

APPROVED BY CHAPLAIN T. BURMAN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 10 2000

CONDITIONS OF APPROVAL, IF ANY:

CONOCO INC.
Martin 3 #1
API #30-045-08791
1611' FNL & 790' FWL, UNIT LETTER "E"
Sec. 03, T29N-R11W

9/12/00 MIRU Locked out & tagged out all equipment. SITP: 820 psi. SICP: 960 psi. Safety Alliance on location to test for H2S gas. Bled down tubing to 0 psi in 1 min, detected 38 ppm H2S. Bled casing down to 0 psi in 2 mins, detected 4 ppm H2S. Water out of annulus weighed 8.4 ppg. NU BOP. Pulled donut out of tubinghead. Attempted to release packer for 4 hrs. & could not release packer. RU Weatherford wireline truck. Ran freepoint & found top of packer free but not released. Ran in hole with chemical cutter & attempted to cut tubing 10' below packer. POOH w/ chemical cutter & chemical cutter had not fired. SWI-SDON.

9/13/00 SITP 20 psi. SICP 0 psi. Started working tubing trying to release packer. Worked tubing for 1 hr & released packer. Packer drug 30k over string weight for first 5 jts tubing pulled out of well. Then packer started pulling @ string weight. TOH w/ packer & 2 3/8" prod tubing. Tubing had external corrosion on most of the string. Packer was missing packer rubber & 1 slip segment. PU 5 1/2" SVEZ Drill BP & setting tool. TIH & set BP @ 6400'. TOH LD 20 jts 2 3/8" prod tbg. SWI-SDON.

9/14/00 Finished LD 2 3/8" prod tbg. PU 5 1/2" RTTS pkr & 2 3/8" "B" cond tbg. TIH & set pkr @ 6390'. Pressure test BP to 1000 psi for 30 mins. Test ok. TOO H w/ tbg & pkr. TIH w/ 5 1/2" RBP & set RBP @ 620'. TOO H w/ 2 3/8" tbg. SWI-SDON.

9/17/00 SIP 0 psi. ND BOP & casing head. NU 11"3M x 11"3M x 4 1/2" slips casing spool. NU BOP & 11"3M x 7 1/16"3M spool. Test new casing spool to 2000 psi for 30 mins, test ok. Notified Charlie w/ OCD @ 3PM of cement job on Monday 9/18/00. Held safety meeting with casing crew & rig crew. Ran 150 jts 4 1/2" casing & tagged @ 6364'. PUH to 6342'. SWI-SDF Weekend.

9/18/00 SIP 300 psi. RU BJ Services. Washed 4 1/2" casing from 6364'-6381'. Landed 151 jts 4 1/2" 10.23# J55 Maverick FJ-60-H casing @ 6381'. FC @ 6339'. Cemented 4 1/2" liner with 105 bbls fresh water spacer, 12 bbls FLO-GARD, 5 bbls dye water, 25 sxs (35:65) Poz L (Fly Ash L): Type III cement + 6%bwoc gel + 10 lbs/sk CSE + 0.25 lbs/sk Cello flake + 0.2% bwoc CD-32 + 0.7%bwoc FL-52 @ 10.5 PPG, 3.89 YLD F/B 225 sxs same Type III cement mixed @ 12.5 PPG, 2.02 YLD, .5-1-2 bpm @ 450-1200-900 psi. Displaced cement & wiper plug with 91.5 bbls FW @ 2-1-.3 bpm @ 900-1500-3000 psi. Left appx 534' of cement in casing. Circ'd 73 sxs cement to pit. PU BOP & set 4 1/2" casing slips with 56000# on slips. SWI-SDON.

9/19/00 SIP 0 psi. Held PJSA & filled out Hot Work Permit. Cut off 4 1/2" casing. NU 11"3M x 7 1/16" 3M tubing head. Test tubing head to 2400 psi, ok. NU BOP. PU 3 7/8" bit, bit sub, (6) 3 1/8" DC'S, X-over. (BHA= 177.85'). TIH w/BHA & 2 3/8" tubing. Tagged cement @ 5548'. Drilled cement from 5548'-5623'. Circ'd clean. SWI-SDON.

9/20/00 SIP 0 psi. Drilled cement from 5659'-5956'. Circ'd well clean. POOH to 5900'. SWI-SDON.

9/21/00 SIP 0 psi. Drill out cement from 5956'-6339'. Drill out FC from 6339'-6340'. Circ'd well clean. POOH to 6300'. SWI-SDON.

CONOCO INC.
Martin 3 #1
API #30-045-08791
1611' FNL & 790' FWL, UNIT LETTER "E"
Sec. 03, T29N-R11W

9/22/00 SIP 0 psi. Drilled cement f/ 6340'-6379'. Drilled float shoe f/ 6379'-6381'. Drilled cement f/6381'-6386' & fell out of cement. TIH to 6400' & circulated well clean. TOOH w/ 2 3/8" tbg, DC's & bit. PU 4 1/2" casing scraper & X-O, TIH w/ scraper to 6370' with no problems. TOOH w/ scraper. RU WL truck. Ran 3.900" guage ring & junk basket to 6370' with no problems. RD WL truck. PU 3 3/4" mill. TIH with mill, bit sub, (6) 3 1/8" DC's, X-O to 5518'. SWI-SD for weekend.

9/25/00 SIP 0 psi. Finished TIH w/ tubing. Tagged @ 6403'. Broke circulation. Drill SVEZ BP 6403'-6405'. Drilled & pushed BP f/ 6405'-6769'. Circulated on bottom for 2 hrs circulating out heavy mud. POOH to 5215'. SWI-SDON.

9/28/00 SIP vac. Finish TOH w/ 2 1/8" tubing, DC's, & mill. LD DC's & mill. PU 4 1/2" TAC & new Weatherford on/off tool. TIH & set TAC. Top of TAC @ 6365'. Bottom of TAC @ 6370'. Set down 15k weight on TAC & pulled into TAC 15k over string weight. Released on-off tool. Stood back 10 stands of tubing. LD remainder of 2 3/8" tubing. SWI-SDON.

9/29/00 SICP 50 psi. Bled well down. TIH w/ 4 1/2" RBP on 2 3/8" tubing. Set RBP @ 616'. TOH w/ 2 3/8" tubing. ND BOP. Prepare area for hot work. Held PJSA for hot work. Cut off 4 1/2" casing stub to 4 3/4". NU 11"3M x 4 1/16"3M wellhead adapter for casing plunger lift system. NU BOP. TIH w 2 3/8" tubing & retrieved RBP @ 616'. TOH LD 2 3/8" tubing & RBP. ND BOP. RDMO. Final Report.