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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

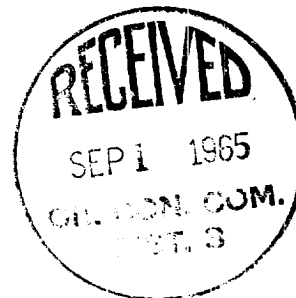
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Aztec Oil &amp; Gas Company</b>		8. Farm or Lease Name <b>Beck</b>
3. Address of Operator <b>Drawer 570, Farmington, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1650</b> FEET FROM THE <b>N</b> LINE AND <b>1650</b> FEET FROM <b>E</b> <b>2</b> TOWNSHIP <b>29N</b> RANGE <b>12W</b> NMPM.		10. Field and Pool, or Wildcat <b>Fulcher Kutz P. C.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5892 GR</b>		12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up workover August 17, 1965.  
Pulled 1" tubing and cleaned well out to 2125.  
Ran 63 joints of 3 1/2" casing at 2115.  
Cement with 250 sacks of class "C" cement, 6% gel mixed 2% calcium chloride,  
1/4 lb. floccal mixed.  
Perforated at 2014 to 24, 2030 to 40, 2 shots per foot.  
Frac with 19,000 lbs. 20-40 sand, 10,000 lbs. 10-20 sand. FR-2, 6 lbs. per 1,000.  
17,640 gallons of water.  
Ran 92 joints of 1" tubing set at 2045.  
Rig down August 22, 1965.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By **Carl E. Jameson** C. E. Jameson TITLE **District Engineer** DATE **August 31, 1965**

Original Signed **Emery C. Arnold** SUPERVISOR DIST. # **3** DATE **SEP 1 1965**

CONDITIONS OF APPROVAL, IF ANY: