

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 44 020503
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Pubco Petroleum Corp. Address 107 N. Lasco, Aztec, N. Mexico
 Lessor or Tract NE 020503 Field Aztec Apc. State New Mexico
 Well No. 1 Sec. 1 T9N R14W Meridian NAD83 County San Juan
 Location 990 ft. N. of N. Line and 650 ft. E. of E. Line of Sec. 1 Elevation 5333
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 12, 1956 Title Dist. Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling February 11,....., 1966 Finished drilling March 23,....., 1966

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 2230 to 2266 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
5 5/8	23.30		Spang	90.27	None				Surface Production
5 1/2	14.00	5 RD	Nat'l	2252.77	Baker				

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-water fraced	2-30-2266	30,240 Gal, 33,500 LB	and			
BPE 1800 psi	72 1000 psi,	IR 51BPM				

TOOLS USED

Rotary tools were used from surf----- feet to 2230----- feet, and from ----- feet to ----- feet

Cable tools were used from 2230 feet to 2266 feet, and from _____ feet to _____ feet

2200 DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

A. Y. Old, Driller J. C. Jones, Driller

W. F. Roof _____, Driller M. Lind _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
1017	1055	38	Ojo Alamo
1055	1243	193	Kirtland (Upper)
1243	1290	52	Farmington
1290	1395	605	Kirtland (Lower)
1895	2222	327	Fruitland
2222	2266 (TD)	44 plus	Pictured Cliffs

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates for redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and result of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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