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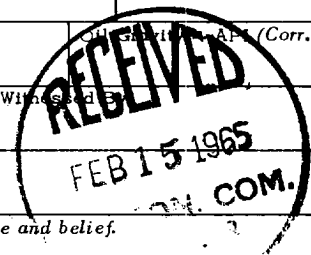
Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name WALTON	
2. Name of Operator Astec Oil & Gas Company						9. Well No. 1	
3. Address of Operator Bureau #370, Farmington, New Mexico						10. Field and Pool, or Wildcat Bata-PG	
4. Location of Well UNIT LETTER 0 LOCATED 1300 FEET FROM THE N LINE AND 1300 FEET FROM THE E LINE OF SEC. 3 TWP. 20N RGE. 10W NMPM						12. County San Juan	
15. Date Spudded 1-05-65		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 2-3-65		18. Elevations (DF, RKB, RT, GR, etc.) 5043 Ground Level	
19. Elev. Casinghead		20. Total Depth 2050		21. Plug Back T.D. 2050		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name Pictured 11/27/1938-1974		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Electric	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 3"		WEIGHT LB./FT.		DEPTH SET 2050		HOLE SIZE 173 inches	
CEMENTING RECORD		AMOUNT PULLED					
LINER RECORD		TUBING RECORD					
SIZE 1"		TOP		BOTTOM		DEPTH SET 1913	
SACKS CEMENT		SCREEN		PACKER SET			
31. Perforation Record (Interval, size and number) 1938-1974 2 HW 1930-1970 2 HW				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,000 20-1000 & 10,000 10-00 20 16,170 gal wtr w/ 64/1000 2-2			
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)							
Date of Test 2-10-65		Hours Tested		Choke Size 3/4		Prod'n. For Test Period	
Flow Tubing Press. 74		Casing Pressure 230		Oil - Bbl. ACF 1019		Gas - MCF 903	
Water - Bbl.		Gas - Oil Ratio		Test With		Test With	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY JOE C. SALMON SIGNED District Superintendent TITLE 2-3-65 DATE							



This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]