Form 9-331 a (Feb. 1951)

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

| Land Offic | · Senta Pe |   |
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| Lease No.  | 078194     |   |
| Unit       | Indrick    | / |

RECEIVEM

GPO 862040

| NOTICE OF INTEN   | TION TO DRILL   |  | SUBSEQUE   | NT REPORT OF WATER   | SHUT-OFF   |                          |
|---|---|--|--|--|--|--------------------------|
|   | TION TO CHANGE PLANS  | ·  | SUBSEQUE   | NT REPORT OF SHOOT   | ING OR ACIDIZING   | :0100:01:1-3             |
| NOTICE OF INTEN   | TION TO TEST WATER SHE  | JT-0FF   | SUBSEQUE   | NT REPORT OF ALTER   | NG CASING  |                          |
| NOTICE OF INTEN   | TION TO RE-DRILL OR RE  | PAIR WELL  | SUBSEQUE   | NT REPORT OF RE-DRI  | LLING OR REPAIR  |                          |
| NOTICE OF INTEN   | TION TO SHOOT OR ACID   | ZE   | SUBSEQUE   | NT REPORT OF ABAND   | ONMENT   |                          |
| NOTICE OF INTEN   | TION TO PULL OR ALTER   | CASING   | SUPPLEME   | NTARY WELL HISTORY   |  |                          |
| NOTICE OF INTEN   | TION TO ABANDON WELL.   |  |  | Frec   |  | <b>x</b>                 |
|   | (INDICATE ABO   | OVE BY CHECK MA  | ARK NATURE OF REP  | ORT, NOTICE, OR OTHER  | DATA)  |                          |
|   |   |  | May  | 11   |  | , 19                     |
| 11 5 5 5  | • 1 • 1   |  | (N) ,.   | laude C. C.  | (E)  |                          |
| ell iNo <b></b>   | is located  | _ <b>990</b> _ it. ire   | om_{S} line a  | nd <b>1730</b> it. ir  | om $\left\{ \overline{\mathbf{w}} \right\}$ line of $\mathbf{w}$                   | sec. <u>6</u>            |
| 8 Section   |   | 29-11  | 10-W   | N.M.P.M.   |  |                          |
| (1/4 Sec. and   | · · ·   | (Twp.)   | (Rarige)   | (Meridian)   |  |                          |
| min Dakot<br>(Fiel  |   | Count  | ty or Subdivision)   | <b>N</b>   | (State or Territory)   |                          |
| ate names of and  | expected depths to object   | ng points, and a   | Il other important   | proposed work)   | gu,dicato inada:   |                          |
| ate names of and  | i   | ng points, and a   | all other important  | proposed work)   |  |                          |
| tate names of and   | .O.T.D. 6909'.  | ng points, and a   | all other important  | proposed work)   |  | ,                        |
| a 5-8-61 C  | i   | ing points, and a  | ll other important   |  |  | 6 <b>823-2</b> 916       |
| 1 5-8-61 C<br>ster freet<br>7; with 70  | .O.T.D. 6909'.<br>ured Bakota pe<br>,560 galàcas w  | rformied :   | intervale 6  | 702-28;6754-6<br>1. Breakdowa  | 2;6798-6804;<br>pressure 130   |                          |
| 1 5-8-61 C<br>ster freet<br>7; with 70<br>scieum pre  | .O.T.D. 6909'.<br>wred Bakota per<br>,560 galdons w   | rforested i<br>ster end verage tr  | intervals 670,000 sen  | 702-28;6754-6<br>1. Breakdowa  | 2;6798-6804;<br>pressure 130   |                          |
| 1 5-8-61 C<br>ster fract<br>7; with 70<br>science pre-<br>liection r  | .O.T.D. 6909'.<br>wred Bekota yer<br>,560 galbons w<br>moure 4000#, ar<br>ate 38.5 BFM.                                     | rforeted i<br>ster end i<br>verage tr<br>Plush 6780  | intervals 6'70,000 sen<br>pr 2800-32'<br>) gallons.  | 702-28;6754-6<br>1. Breaktown<br>10-3600-3950/   | 2;6798-6804;<br>pressure 130   |                          |
| 1 5-8-61 C<br>ster freet<br>7; with 70<br>scimum pre<br>ijection r<br>stages, 3                             | .0.T.D. 6909'.<br>wred Bekota per<br>,560 galdens w<br>soure 4000#, ar<br>ate 38.5 RFM. 1<br>drops of 2 of                  | rforeted : ster end ; verage tr Plush 6720 20 balls,   | intervale 670,000f senor 2000-320 gallons.   | 702-28;6754-6<br>1. Breakdown<br>20-3600-3950/<br>Pressure up o                                | 2;6798-6804;<br>pressure 130   |                          |
| 1 5-8-61 C<br>ster freet<br>7; with 70<br>scissus pre-<br>jection re<br>stages, 3                           | .O.T.D. 6909'.<br>wred Bukota per<br>,560 galleons wassere 4000/, ar<br>ate 38.5 RFM. 1<br>drops of 2 of<br>held O.K. Sper  | rforeted : ster end 7 verage tr Plush 6780 20 balls,   | intervale 6' 70,000f san pr 2800-32' 0 gallons. 1 of 5.  | 702-28;6754-6<br>1. Breekdown<br>XX-3600-3950/<br>Pressure up o<br>1. correlation              | 2;6798-6804;<br>pressure 130   |                          |
| 1 5-8-61 C<br>ster freet<br>7; with 70<br>scimum pre<br>dection re<br>stages, 3                             | .0.T.D. 6909'.<br>wred Bekota per<br>,560 galdens w<br>soure 4000#, ar<br>ate 38.5 RFM. 1<br>drops of 2 of                  | rforeted : ster end 7 verage tr Plush 6780 20 balls,   | intervale 6' 70,000f san pr 2800-32' 0 gallons. 1 of 5.  | 702-28;6754-6<br>1. Breekdown<br>XX-3600-3950/<br>Pressure up o<br>1. correlation              | 2;6798-6804;<br>pressure 130   |                          |
| 1 5-8-61 C<br>ster freet<br>7; with 70<br>scissus pre-<br>jection re<br>stages, 3                           | .O.T.D. 6909'.<br>wred Bukota per<br>,560 galleons wassere 4000/, ar<br>ate 38.5 RFM. 1<br>drops of 2 of<br>held O.K. Sper  | rforeted : ster end 7 verage tr Plush 6780 20 balls,   | intervale 6' 70,000f san pr 2800-32' 0 gallons. 1 of 5.  | 702-28;6754-6<br>1. Breekdown<br>XX-3600-3950/<br>Pressure up o<br>1. correlation              | 2;6798-680k;<br>130<br>130<br>130<br>130<br>130<br>130<br>130<br>130<br>130<br>130 | VED 1961                 |
| 1 5-8-61 C<br>ster freet<br>7; with 70<br>scissus pre-<br>jection re<br>stages, 3                           | .O.T.D. 6909'.<br>wred Bukota per<br>,560 galleons wassere 4000/, ar<br>ate 38.5 RFM. 1<br>drops of 2 of<br>held O.K. Sper  | rforeted : ster end 7 verage tr Plush 6780 20 balls,   | intervale 6' 70,000f san pr 2800-32' 0 gallons. 1 of 5.  | 702-28;6754-6<br>1. Breekdown<br>XX-3600-3950/<br>Pressure up o<br>1. correlation              | 2;6798-680k;<br>130<br>130<br>130<br>130<br>130<br>130<br>130<br>130<br>130<br>130 | VED 1961                 |
| ter freet<br>ter freet<br>ty with 70<br>minum pre<br>jection r<br>stages, 3                                 | .O.T.D. 6909'.<br>wred Bukota per<br>,560 galleons wassere 4000/, ar<br>ate 38.5 RFM. 1<br>drops of 2 of<br>held O.K. Sper  | rforeted : ster end 7 verage tr Plush 6780 20 balls,   | intervale 6' 70,000f san pr 2800-32' 0 gallons. 1 of 5.  | 702-28;6754-6<br>1. Breekdown<br>XX-3600-3950/<br>Pressure up o<br>1. correlation              | 2;6798-6804;<br>pressure 130   | VED 1961                 |
| ter fractify with 70 scimum pre-<br>njection restance, 3<br>th 4000%,                                       | .O.T.D. 6909'.<br>wred Bukota per<br>,560 galleons wassere 4000/, ar<br>ate 38.5 RFM. 1<br>drops of 2 of<br>held O.K. Sper  | rforeted interested interested interested in its property of the control of the c | intervals 670,000# sem<br>pr 2000-320 gallons.<br>; 1 of 5. 1<br>gal HM. Res                               | 702-28;675k-6<br>l. Breakdown<br>20-3600-3950/<br>Pressure up of<br>a correlation<br>1000 gal. | 2;6798-680k;<br>pressure 130<br>MAY1 8<br>OIL CON.<br>DIST.                        | VED<br>1961<br>COM.      |
| ter fractify with 70 stimum prediction residents, 3 lth 4000%, 500-6909.                                    | .O.T.D. 6909'.  ured Bakota per ,560 galacus w seure 4000#, ar ate 38.5 RFM. 1 drops of 2 of held O.K. Spor                 | rforested interested interested for the following from the following f | intervals 670,000 sen pr 2800-320 gallons.  1 of 5. 3 gal HBA. Res   | 702-28;675k-6<br>l. Breakdown<br>20-3600-3950/<br>Pressure up of<br>a correlation<br>1000 gal. | 2;6798-680k;<br>pressure 130<br>MAY1 8<br>OIL CON.<br>DIST.                        | VED<br>1961<br>COM.      |
| a 5-8-61 C<br>ster fract<br>7; with 70<br>sximum pre-<br>njection r<br>stages, 3<br>1th 4000%,<br>500-6909. | .O.T.D. 6909'.  ured Bakota per ,560 gallens w soure 4000#, ar ate 38.5 RFM. 1 drops of 2 of held O.K. Spor Frac water cons | rforested interested interested for the following from the following f | intervals 670,000 sen pr 2800-320 gallons.  1 of 5. 3 gal HBA. Res   | 702-28;675k-6<br>l. Breakdown<br>20-3600-3950/<br>Pressure up of<br>a correlation<br>1000 gal. | 2;6798-680k;<br>pressure 130<br>MAY1 8<br>OIL CON.<br>DIST.                        | VED<br>1961<br>COM.      |
| ter fractify with 70 science pro- stages, 3 lth 4000%, 100-6909.  | .O.T.D. 6909'.  ured Bakota per ,560 gallens w soure 4000#, ar ate 38.5 RFM. 1 drops of 2 of held O.K. Spor Frac water cons | rformed : ster end ; verage tr Plush 6782 20 balls, tted 500 g tmined 2 ] receive approval   | intervals 670,000f sensitive 2000-320 gallons.; 1 of 5. 1 gallons.; 1 of 5. 1 gallons.; 1 of 5. 1 gallons. | 702-28;6754-6  1. Breakfown  X0-3600-3950/  Pressure up of correlation  1000 gal.              | 2;6798-680k;<br>pressure 130<br>MAY1 8<br>OIL CON.<br>DIST.                        | VED<br>1961<br>COM.<br>3 |