

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF 078194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ludwick LS #18

9. API Well No.

30-045-08825

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

B-9 Sec. 6, T-29N, R-10W
990' FNL & 1780' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO, INC. PROPOSES TO RECOMPIETE THIS WELL TO THE BLANCO-MESAVERDE USING THE ATTACHED PROCEDURE.

RECEIVED
NOV - 1 1993

OIL CON. DIV.
DIST. O

070 FARMINGTON, NM

99 OCT 19 PM 2:59

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Deborah Moore

Title Regulatory Analyst

281 293-1005

Date

(This space for Federal or State office use)

Approved by /s/ Joe Hewitt

Title

Date

OCT 20 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

**LUDWICK LS 18
RECOMPLETE MESAVERDE AND DHC DAKOTA
API 30-045-08825
AFE #**

PROCEDURE

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
2. Hold Safety Meeting. RU workover rig. Bleed off any pressure, kill well with minimal 1% KCL.
3. ND tree and NU BOP's . POOH w/ 2-3/8" tbg. (tally out) and stand back. **NOTE: Look for scale on tbg.** RIH with bit and scraper to 6650'. POOH.
4. RIH w/ composite bridge plug and set at 6625'. Load hole. Pressure test to ensure BP is holding.
5. RU wireline and run a CBL from 3500'-5000'. POOH. RIH with a TDT/GR/CCL and log from 3500'-5000'. **Fax to engineers in Houston to continuous fax number 281-293-6362 so they can pick perforations.**
6. RIH and perforate the Mesaverde limited entry. Engineers to supply perforated interval based upon TDT log.
7. PU 2-7/8" workstring and 4 1/2" treating pkr and RIH, spot 15% HCL acid across perms and breakdown/ballout entire interval as per acid procedure. Knock balls off.
8. Frac well per procedure. This should be a 2 stage frac, so steps 6,7,8 will be repeated. RD service company.
9. Flow back well until it dies.
10. RIH w/ 2-7/8" workstring and mill. Unload using gas or air. Mill out plugs and cleanout to PBTD(6909'). POOH.
11. RIH with 2-3/8" production tubing with SN and set at 6702' +/- 1 jt.
12. Re-install plunger lift equipment and put well on production.