NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (XXXXX) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	***	*************************	2-21-61
E ARE	HEREBY	REQUEST	ING AN ALLO	WABLE FOR	R A WELL KN	IOWN AS:		(Date)
mray	Mid-Con	timent 011	Company N	.M. Federa	1 "I" Well No.	3	in NW	1/4 11/4
Unit 1	etter ,	Sec	, Т	, R	, NMPM.,	DER TU-TEKO	TA.	Pool
n Juan	n		County. Da	te Spudded 1	-5-61	Data Dwillin	g Completed	1-24-61
		te location:	Elevation	5589 DF	Total	Depth 6001	PBTD	5985
			Top Oil/Gas F	Pay 5840	Name	of Prod. Form.	Dakota Sa	nd
D X	C	B A	PRODUCING INT					
^			Perforations	5840-5856	5952-5964			
E	F G	G H	Open Hole		Depth Casin	6001	Depth	5836
			ĺ		Casin	g Shoe	Tubing	
L	K	JI	OIL WELL TEST	-		1	£	Choke
								,min. Size
M	N	0 P	1			,		qual to volume of
			load oil used	i):bb	ls,oil,	bbls water in	hr's, <u>/</u>	Choke min- Size
			GAS WELL TEST	-			Y	
								Size
ibing ,Ca. Size	sing and C Feet	Cementing Reco			ack pressure, etc			
					_			
	· , - · · · ·		Test After Ac	id or Fracture	Treatment: 3	80	MCF/Day; Hours	s flowed 3 hrs.
	327	275	Test After Ac	id or Fracture Method	Treatment:	80 oint back o	MCF/Day; Hours	s flowed 3 hre.
-5/8	· , - · · · ·		Choke Size	Method (of Testing: 1 p	oint back o	Leseale	
<u>-5/8</u>	327	275	Choke Size	Method (of Testing: 1 p	oint back o	Leseale	water, oil, and
3-5/8 -1/2	327	275	Choke Size	Method of	of Testing:	materials used,	Leseale	
3-5/8 -1/2	327 6001	275	Acid or Fraction sand): Casing Press.	Method of the Me	of Testing: 1 p	materials used,	such as acid,	
3-5/8 -1/2	327 6001	275	Ac.d or Fracti sand): Casing Press. Oil Transporte	Method dure Treatment (Give amounts of Date first oil run to	materials used, 0000 sand new tanks Products C	such as acid,	
3-5/8 -1/2 2-3/8	327 6001 5836	275 300	Acid or Fraction sand): Casing Press. Gas Transporte	Method of the first state of the	Give amounts of Date first oil run to	materials used, 0000 sand new tanks Products C	such as acid,	
3-5/8 -1/2 2-3/8	327 6001 5836	275 300	Ac.d or Fracti sand): Casing Press. Oil Transporte	Method of the first state of the	Give amounts of Date first oil run to	materials used, 0000 sand new tanks Products C	such as acid,	
3-5/8 -1/2 2-3/8	327 6001 5836	275 300	Acid or Fraction sand): Casing Press. Gas Transporte	Method of the first state of the	Give amounts of Date first oil run to	materials used, 0000 sand new tanks Products C	such as acid,	
3-5/8 -1/2 2-3/8 marks	327 6001 5836	275	Acid or Fracti sand): Casing Press. Gil Transporte Gas Transporte	Method of the press of the pres	Give amounts of the 100, Date first oil run to the tural des	materials used, OCO sand new tanks Products C	such as acid,	
3-5/8 -1/2 2-3/8 marks	327 6001 5636	275 300 that the info	Acid or Fracti sand): Casing Press. Oil Transporte Gas Transporte	Tubing Press. Preser	Give amounts of Pater & 100, Date first oil run to Natural Gas	materials used, 000% send new tanks Products C Company	such as acid,	water, oil, and
3-5/8 -1/2 2-3/8 marks	327 6001 5636	275 300 that the info	Acid or Fracti sand): Casing Press. Gil Transporte Gas Transporte	Tubing Press. Preser	Give amounts of Later & 100, Date first oil run to Matural Uss Natural Uss Indicomplete to Sunray M.	materials used, 0000 send new tanks Products C Company the best of my k	such as acid,	water, oil, and
narks:	327 6001 5836 by certify	275 300 that the info	Acid or Fracti sand): Casing Press. Oil Transporte Gas Transporte	Tubing Press. On the structure of the st	Give amounts of the local state	materials used, OCO sand new tanks Products C Company the best of my k id-Continent Company or	such as acid,	water, oil, and
n=1/2 =3/8 marks:	327 6001 5836 by certify	275 300 that the info	Acid or Fracti sand): Casing Press. Oil Transporte Gas Transporte	Tubing Press. On the structure of the st	Give amounts of later a 100. Date first oil run to lateral uss Natural uss Ind complete to Sunray #	materials used, OCO sand new tanks Products C Company the best of my k id-Continent HAL M. STIER (Signal	such as acid, such as acid, continued as aci	water, oil, and
B-5/8 -1/2 B-3/8 marks: I hereb	327 6001 5836 by certify	that the info	Acid or Fracti sand): Casing Press. Oil Transporte Gas Transporte ormation given a	Tubing Press. Presser Above is true a, 19	Date first oil run to latural des latural	materials used, OCO sand new tanks Products C Company the best of my k id-Continent HAL M, STIEF (Signature)	such as acid,	water, oil, and
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B-5/8 1-1/2 2-3/8 emarks I heret proved OI	327 6001 5836 by certify	that the info	Acid or Fracti sand): Casing Press. Oil Transporte Gas Transporte ormation given a	Tubing Press. Presser Above is true a, 19	Date first oil run to latural des latural	materials used, OCO sand new tanks Products C Company the best of my k id-Continent HAL M, STIEF (Signature)	nowledge. Oll Compensor) RWALT ture)	water, oil, and

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NUMBER OF COF 93		L/	/
SANTA FE FILE U.S.G.S.		/	
TRANSPORTER	OIL GAS		
PROBATION OFFICE OPERATOR		<i>Z</i>	