

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1030' FNL & 1070' FWL
Sec. 1, T29N, R14W, NMPM

5. Lease Designation and Serial No.

SF 078110

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal I #3

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug well as follows:

1. Spot 100' cement plug* on top of packer at 5810'. Dakota top is 5836'.
2. Spot 100' cement plug* across Gallup top at 4967'.
3. Mesa Verde top is at 2223'. Perforate 50' below top at 2253'. Spot 100' cement plug* inside and outside 4" casing.
4. Pictured Cliffs top is at 1220'. Fruitland top is at 875'. Perforate 50' below Pictured Cliffs at 1270'. Spot cement plug** inside and outside casing to cover 50' above Fruitland.
5. Surface casing is at 327'. Perforate 50' below surface casing at 377'. Pump cement** down 4" casing and circulate to surface through bradenhead valve.

* Class B cement, 15.6 lb/gal., 1.18 cu. ft./sk yield

** Class B cement with 4% gel, 14.1 lb/gal., 1.55 cu.ft./sk yield

All plugs will include excess in General Requirements.

RECEIVED
OCT 2 1993
OIL & GAS DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Operations Manager

Date 9/30/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

OCT 05 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.