

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company Ladd Petroleum Corporation
Address 370 17th Street, Suite 1700, Denver, CO 80202

Reason(s) for filing (Check proper box)

☐ New Well
☐ Recombination
☐ Change in Ownership
☐ Change in Transporter of:
☐ Oil
☐ Commingled Gas
☒ Dry Gas
☐ Commingled

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Farmington Well No. 1 Pool Name, including Formation Basin Dakota Kind of Lease Federal Lease No. SF07643A
Location Unit Letter B 790 Feet From The North Line and 1750 Feet From The East Line of Section 4 Township 29N Range 13W N.M.P.M. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil The Mancos Corporation or Commingled X Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320, Farmington, NM 87499
Name of Authorized Transporter of Commingled Gas Southern Union Gathering Company or Dry Gas X Address (Give address to which approved copy of this form is to be sent) First International Building, Dallas, TX 75720
If well produces oil or liquids, give location of tanks. Unit B Sec. 4 Twp. 29N Rge. 13W Is gas actually commingled? YES When May 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Hindemans

(Signature)

Senior Production Clerk

8-5 86

(Date)

OIL CONSERVATION DIVISION

APPROVED

AUG 11 1986

BY

Frank J. [Signature]

TITLE

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Beam	Same Resrv.	Oil Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Locations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Particulars						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of local volume of liquid oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, gas lift, etc.)	Tubing Pressure (Static - LB)	Casing Pressure (Static - LB)	Choke Size