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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Envised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well XX Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into	n the str	ck tanks.	Gas must	be reported on 15	5.025 psia at	Denver	. Color	ado	Nove	nber 27,1962 (Date)
						(Place)	PRIMER'S	A.C.		(*** **)
E AR	E HER	EBY RE	QUESTIN	G AN ALLOWA	ABLE FOR	A WELL F	(NOWN	AS:	317	MILL
Comp	ass E	xplore	tion, I	inc.	(Lease)	, Well N	o1-2.	, in.	NE/4	D.W
	(Compan	y or Oper	etor)	T 29N , 1	n 14W	NMPM	Basin	-Dakota	.	Pool
San	Juan			County. Date S	pudded	8/2/62	Date	Drilling (completed	9/3/62
				Elevation	5466	10	car beptii	<u> </u>		
	Please indicate location:			Top Oil/Gas Pay	5647	Na	me of Prod.	Form.	Dakota	
D	C	В	A	PRODUCING INTER	VAL -					
	0			Perforations_	 5647-	5664				
E	F	G	H	Perforations Open Hole	<u> </u>	De Ca	pth sing Shoe	6039	Depth Tubing	5796
				Open Hole		~~	strig wide			
		ļ. <u>.</u>	 	OIL WELL TEST -						Choke
Ŀ	K	J	I	Natural Prod. T	est:	_bbls.oil, _	b	ols water i	nhrs, _	min. Size
		1		Test After Acid	or Fracture	Treatment (a	fter recov	ery of volu	me of oil equa	al to volume of
<u> </u>	N	1 0	P	load oil used):	bbl	ls,oil,	bbls	water in'_	hrs,	min. Size
						· · ·		_		
	<u> </u>			GAS WELL TEST -					a	C:
87		1790/	d							Size
Tulning	Casing	and Come	ting Recor	d Method of Testi						
	te .		_	_ Test After Acid	d or Fracture	Treatment:_	2521	MX	CF/Day; Hours	flowed 3 hrs.
				7						<u> </u>
13-5	/8"	190	140							
	(0.11		005	Acid or Fractur	Treatment ((Give amounts	s of materi 00 σals	water	ouch as acru,	water, oil, and
4-1/2" 60		6028	225			Doto f	izet new			
2-3	3/8"	5769	Tubing	Casing Press. 1652	# Drace. In	4.Se£t oil ru	n to tanks			
<u> </u>				Oil Transporter		d Crude,	Inc.	La Mia	1 / Free	THE R
			i	Gas Transporter						PIFILE
 				— Gas Transporte	rEE				/ / 1.1.	
Remar	ks:		•	•••••						W3-0-1005
			•••••	••••••		•••••				68 1307
				•••••			e to the h	est of my k	nowledge.	COM. COM.
I	hereby	certify th	at the info	ormation given a	bove is true	and complet		we will stay a	don Ta	-31.3
Approv	vedn.:	g4	52		, 19	Co	mpasst	Company of	Operator)	
• •							<i>iJ</i>	and	U	
	OIL	CONSE	RVATION	COMMISSION	1	Ву:		(Signa	ture)	
				n Cartela		got.1 -	n. i. e. o.	دم لسم 3 م		
By:	Irigina	l Signo	d by W.	B. Smith		I itleC	R101 Gend Com	munication	is regarding v	vell to:
-	- TFI:TY	OIL & C	AS HISPEC	TOR DIST. NO. 3	3	Name	J. F	rrelly	Boulevar rado	
Title :					*** ** *** * * * * * * * * * * * * * *]	lül Uni Denver	versity 6. Colo	rado pourevai	·u
						A Advace '		T. 2T. T. T. T.	·····	