

## DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

 Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

## 5a. Indicate Type of Lease

 State ☐

 Fee ☒

## 5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

 OIL  
 WELL ☐

 GAS  
 WELL ☒

OTHER-

2. Name of Operator

T. H. McElvain Oil &amp; Gas Properties

3. Address of Operator

Box 2148 Santa Fe, N.M. 87501

4. Location of Well

UNIT LETTER A, 660 FEET FROM THE N LINE AND 660 FEET FROM

THE E LINE, SECTION 1 TOWNSHIP 29 RANGE 13 NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Hutchinson

9. Well No.

1

10. Field and Pool, or Wildcat

Fulcher Kutz F.C.

15. Elevation (Show whether DF, RT, GR, etc.)

5455

12. County

San Juan

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐

 TEMPORARILY ABANDON ☐

 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐

 CHANGE PLANS ☐

 OTHER ☐

## SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☒

 COMMENCE DRILLING OPNS. ☐

 CASING TEST AND CEMENT JOB ☐

 OTHER Repaired hole in casing ☒

 ALTERING CASING ☐

 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in rig and pulled 1490' of 1" tubing.
2. Ran 50 joints of 2 7/8" tubing and landed at 1495.13
3. Cemented 2 7/8 with 150 sacks 50-50 Poz Mix with 6% gel and 1/4 lb. Gel Flake per sack and 100 sacks neat with 2% calcium chloride. Circulated out 30 sacks cement.
4. Perforate from 1449' to 1479' with one shot per foot.
5. Break down perfs with 200 gallons 15% HCl acid.
6. Sand and water frac with 10/20 sand and 1142 bbls. of water. Average treating pressure = 2150 psi and injection rate of 31 bbls. per minute.
7. Swabbed well in and flowed to clean up.
8. Hooked up unit and prepared to return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent

DATE

7-18-77

Original Signed by A. R. Kendrick

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: