DISTRIBUTION		-																
SANTA FE FILE U.S.G.S.		NEW MEXICO	OIL C	ONSER	HOITAV	COMMI	SSION		M C-103									
TRANSPORTER GAS MISCELLANEOUS REPORTS ON WELLS									3-55)									
(Submit to appropriate District Office as per Commission Rule 1106)																		
Name of Company Address																		
Lease Dan M. L.	eckie	Well No.   Uni	t Letter	O. Bex	Township	Farni	eten	N. M.										
Miller		1	t Letter	2	25			ange 16W										
Date Work Performed	Pool	wa.			County			4011										
THIS IS A REPORT OF: (Check appropriate block)																		
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):																		
Plugging Remedial Work																		
Detailed account of work done, n	nature and quantity	of materials used	, and res	sults obtai	ined.													
Plug from 3450-3369	5 with 25 sac	iks. Plag to	rem 19	03-181	B with 2	5 saci	c Cerno	nt										
Plug from 1018-933.	. Plug from	250 to 1631.	. Plu	g tep	of surfa	ce.			. /)									
Plugged and abander	wd.		,		<i>[</i> ]	$\alpha   \boldsymbol{J}$	Tax h	, mil	كالبر إ									
Plugged and abandon Pit Cloud and release	lecati	ion brel,	P	emagi	+ Piec	d to	7700	, , ,										
and release	22			U	_													
one receive	· Access			CPEIL.	18.	/		فمرا										
			18		17/	1.	JA N	e e										
				791 No. 2 No. 2	1	lo.												
			l I	JL111	963	( "	n Diaman		JUL1 1 1963									
OIL CON. COM.																		
1			/ OIL	CON.	COM.		· · · · · · ·	ઉંું										
			OIL	CON. DIST.	,			3										
Witnessed by		Position	OIL	DIST.	,			3										
Witnessed by	FILL IN BEI			DIST.	3 Company	NLY		3/										
	FILL IN BE	LOW FOR REME ORIGINAL	DIAL	DIST.	3 Company	NLY		3										
Witnessed by  D F Elev. T D	FILL IN BE	LOW FOR REME	DIAL	DIST.	3 Company			Completion I	Date									
	FILL IN BEI	LOW FOR REME ORIGINAL	DIAL V	DIST.	Producing	Interval	1 Sec. 10	Completion I	Date									
D F Elev. T D		LOW FOR REME ORIGINAL	DIAL V	VORK REDATA	Producing	Interval		Completion I	Date									
D F Elev. T D Tubing Diameter Perforated Interval(s)		LOW FOR REME ORIGINAL	DIAL V WELL (	VORK REDATA	PORTS Of	Interval			Date									
D F Elev. T D Tubing Diameter		LOW FOR REME ORIGINAL	DIAL V WELL (	VORK REDATA	PORTS Of	Interval	1 sylvas	V1 2 196										
D F Elev. T D Tubing Diameter Perforated Interval(s)		LOW FOR REME ORIGINAL	Oil Stri	VORK REDATA	PORTS Of	Interval	1 sylvas											
D F Elev. T D Tubing Diameter Perforated Interval(s)		PBTD  RESULTS O	Oil Stri	VORK REDATA  Ing Diamet  KOVER  Water Pi	PORTS Of	Interval	I SAL D	V1 2 196	l Potential									
D F Elev. T D Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Date of	Tubing Depth  Oil Production	PBTD  RESULTS O	Oil Stri	VORK REDATA  Ing Diamet  KOVER  Water Pi	PORTS Of Producing ter	Interval	JUI	1 2 196 3. CO	l Potential									
D F Elev. T D Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test Before	Tubing Depth  Oil Production	PBTD  RESULTS O	Oil Stri	VORK REDATA  Ing Diamet  KOVER  Water Pi	PORTS Of Producing ter	Interval	I SAL D	1 2 196 3. CO	l Potential									
D F Elev. T D Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before Workover  After Workover	Oil Production	PBTD  RESULTS O  Gas Product MCFP	Oil Stri	VORK REDATA  Ing Diamet  KOVER  Water Pr  B	PORTS OF Producing tion(s)	Interval Oi Cubic	I Solo D	1 2 196 . CO . 3 Gas Well MCF	l Potential									
D F Elev. T D Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before Workover  After Workover  OIL CONSERVA	Tubing Depth  Oil Production	PBTD  RESULTS O  Gas Product MCFP	Production D	VORK REDATA  Ing Diamet  KOVER  Water Property Billion	PORTS Of Producing tion(s)	Interval Oi Cubic	I Solo D	1 2 196 . CO . 3 Gas Well MCF	l Potential									
D F Elev. T D Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before Workover  After Workover  OIL CONSERVA	Oil Production BPD	RESULTS O Gas Production MCFP	Oil Stri	VORK REDATA  Ing Diamet  KOVER  Water Property Billion	Producing Producing  ition(s)  roduction PD  that the inny knowledge  Inchie	Oi Cubic formations	GOR feet/Bbl	1 2 196 . CO . 3 Gas Well MCF	l Potential									
D F Elev. T D Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before Workover  After Workover  OIL CONSERVA	Oil Production BPD	RESULTS O Gas Production MCFP	Production D	VORK REDATA  Ing Diamet  KOVER  Water Pi B  Eby certify be best of n	Producing Producing  ition(s)  roduction PD  that the inny knowledge  Inchie	Interval Oi Cubic	GOR feet/Bbl	1 2 196 . CO . 3 Gas Well MCF	l Potential									
D F Elev. T D  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before Workover  After Workover  OIL CONSERVA  Approved by  Original Signed En	Oil Production BPD	RESULTS O Gas Production MCFP	Production D	VORK REDATA  Ing Diamet  Ing Format  KOVER  Water Properties best of none	Producing Producing  ition(s)  roduction PD  that the inny knowledge  Inchie	Oi Cubic formations	GOR feet/Bbl	1 2 196 . CO . 3 Gas Well MCF	l Potential									