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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEEPER OIL.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator 1 - Ojo Alamo Oil Co. Operator 3. Address of Operator Box 950, Farmington, New Mexico - 87401 4. Location of Well UNIT LETTER 1 FEET FROM THE South LINE AND 1000 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 30N RANGE 13N NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5130' ON 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Squeeze, Case Cement, w/ Frac <input checked="" type="checkbox"/> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By: L. O. Van Ryan SIGNED _____ TITLE Petroleum Engineer DATE 7-11-69 APPROVED BY _____ TITLE _____ DATE 7-11-69 CONDITIONS OF APPROVAL, IF ANY:	7. Unit Agreement Name 8. Farm or Lease Name 9. Well No. 10. Field and Pool, or Wildcat 11. Mesa Verde 12. County
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In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole w/approximately 200 sks. of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block squeeze the 7" annulus with approximately 125 sacks of Cement.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5580'.

Run a full string of 4 1/2" production casing and sufficient amount of cement to tie into the 7" casing shoe. Selectively perforate and sand-water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By:

L. O. Van Ryan

SIGNED _____ TITLE Petroleum Engineer DATE 7-11-69

APPROVED BY _____ TITLE _____ DATE 7-11-69

CONDITIONS OF APPROVAL, IF ANY: