

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WORKOVER

Durango, Colorado
(Place)

April 24, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company (Company or Operator) **M.E. Blanco Unit** (Lease), Well No. **Howell 1-6**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

N Unit Letter, Sec. **24**, T. **30N**, R. **8W**, NMPM., **Blanco Mesaverde** Pool

San Juan

County. Date Spudded **- -** Date **Recompleted** **4-5-58**
Elevation **6196' (DF)** Total Depth **5455'** PBTD **5424'**

Please indicate location:

Top Oil/Gas Pay **4820'** Name of Prod. Form. **Mesaverde**

PRODUCING INTERVAL - 4820' - 5040' 4 holes per foot
Perforations **5260' - 5360' 2 holes per foot**

Open Hole **None** Depth **5444'** Depth Casing Shoe **Inner 5444'** Tubing **5313'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **10,968 (ACF)** MCF/Day; Hours flowed **3**

Choke Size **3/4"** * Method of Testing: **One pt. back pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **In 2 stages totaling 121,752 gal. water & 90,000 lbs. sand**

Casing **(SI) 821** Tubing **(SI) 821** Date first new gas **April 23, 1958**
Press. **(SI) 821** Press. **(SI) 821** run **XXXXXX**

Oil Transporter _____

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Top of tubing perforations at 5269'**

* Rate of flow thru **3/4"** choke after 3 hours was **4,062 MCFPD**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **APR 25 1958**, 19____

Blackwood & Nichols Company
(Company or Operator)

Original Signed **Delasso Loos**
By: **by Delasso Loos** (Signature)

OIL CONSERVATION COMMISSION

By: _____

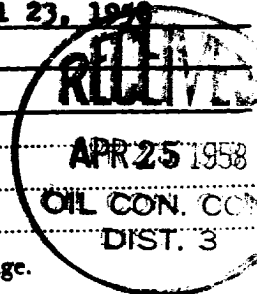
Title **Field Superintendent**

Send Communications regarding well to:

Title **Supervisor Dist # 3**

Name **Blackwood & Nichols Company**

Address **P.O. Box 1237, Durango, Colorado**



1550'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1090'

Tubing, Casing and Cementing Record

Size	Feet	Size
9-5/8"	260	150
7"	4732	300
5-1/2"	832	150
Inner		

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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