

Santa Fe

U. S. LAND OFFICE 078615

SERIAL NUMBER

N.E. Blanco Unit Agreement No. 1, Sec. 929

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

WORKOVER

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Blackwood & Nichols Company** Address **P.O. Box 1237, Durango, Colorado**
Lesser or **Howell** **2-A** Field **Blanco Mesaverde** State **New Mexico**
Well No. **1-G** Sec. **24** T. **30N** R. **8W** Meridian **NMPM** County **San Juan**
Location **1090** ft. **(N)** of **S** Line and **1550** ft. **(E)** of **W** Line of **Section 24** Elevation **6196**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date **April 24, 1958**

Original Signed **DeLasso Loos**
Signed **by DeLasso Loos** Title **Field Superintendent**

The summary on this page is for the condition of the well at **recompletion**
Commenced drilling **xxxxx** **March 19** 19**58** Finished drilling **xxxxx** **April 5** 19**58**

OIL OR GAS SANDS OR ZONES

No. 1, from **2800'** to **3080' (G)** (Denote gas by G) **4918'** to **5255' (G)**
No. 2, from **3080'** to **3167' (G)** **5255'** to **5362' (G)**
No. 3, from **4818'** to **4918' (G)** No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36	8rd	Natl	260	Halib				Surface
7	23	8rd	Spang	1000	"				Production
7	20	8rd	Spang	3732	"				Production
5-1/2	15.50	8rd	GF&I	832	Guide		4820'	5360'	Liner
2-3/8	4.7	8rd. EUE	GF&I	5303	- -				Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	271'	150	Circulated		
7	4745'	300	Single Stage		
5-1/2	5444'	150	Pump & Plug		Top cement @ 4612'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Sandwater fraced the Mesaverde Group thru 5 1/2" liner perforations					

TOOLS USED

Rotary tools were used from **0** feet to **5455** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ After recompletion
Put to producing **April 24** 19**58**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **10,968 (AOF)** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **821** Rate of flow thru 3/4" choke after 3 hours
was **4,062 MCFPD.**

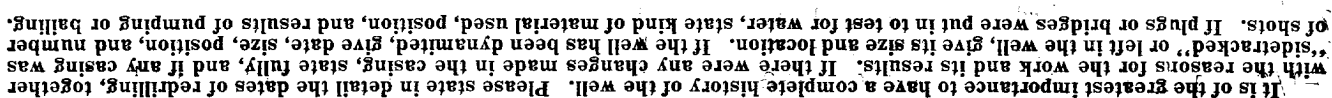
EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1093'	1093'	San Jose
1093'	2080'	987'	Animas
2080'	2137'	57'	Ojo Alamo ss
2137'	2800'	663'	Kirtland
2800'	3080'	280'	Fruitland ss
3080'	3167'	87'	Pictured Cliffs ss
3167'	4818'	1651	Lewis Shale
4818'	4918'	100	Massive Cliffhouse ss
4918'	5255'	337'	Menefee Shale
5255'	5362'	107	Point Lookout ss
5362'	-		Mancos Shale

[OVER]



HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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