

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Bullitt-Taylor Oil Corporation

(Company or Operator)

Theodore Arzola

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of 36 $\frac{1}{4}$, of Sec. 20, T. 30N, R. 8E, NMPM.

Blanco

Pool,

San Juan

County.

Well is 2000 feet from South line and 2000 feet from West lineof Section 20. If State Land the Oil and Gas Lease No. is _____Drilling Commenced August 9, 1956 Drilling was Completed August 26, 1956Name of Drilling Contractor San Juan Drilling CompanyAddress Farmington, New MexicoElevation above sea level at Top of Tubing Head 5722. The information given is to be kept confidential until _____, 19____.

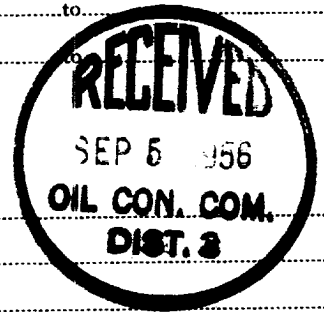
OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20 1/4	32.75	New	120				Surface
7 5/8	24.60	New	2000				Intermediate
5 1/2	27	Used	1175				Production
5 1/2	26	New	150				
5 1/2	25.00	New & Used	273				Tubing
5 1/2	24.00	Used	200				
5 1/2	23.00	New	1000				

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20 1/4	20 1/4	SI	115	Halliburton		
9 7/8	7 5/8	SI	200	Halliburton		
6 3/4	5 1/2	SI	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand/Water Free. 4756 to 4800 w/ 24,670 gal water 30,000' sand pressure 2500 to 150 Inj. 0.0

Sand/Water Free. 4802 to 4868 w/ 24,670 gals water 30,000' sand pressure 1800 to 1400 Inj. 35.3

Free Sol. Well SI for 187 hours

Result of Production Stimulation After 187 hours 12-3052 CR-1043 Casing open 3 hours

Produced 12,046 BW

Depth Cleaned Out 4367

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 w/ 1244 feet to 2036 feet, and from 2036 w/ 1244 feet to 1401 feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Not connected to Pipe Line 1131, September 4, 1936

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was Not connected to Pipe Line _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 17-1000 22-1000 lbs.
Length of Time Shut in 127 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo..... <u>1305</u>
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland..... <u>1440</u>
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <u>1427</u>
T. 7 Rivers.....	T. McKee.....	T. Menefee..... <u>1425</u>
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... <u>1406</u>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... <u>1390</u>
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1305	1440	135	Ojo Alamo				
1440	2205	765	Kirtland				
2205	2427	222	Fruitland				
2427	2550	123	Pictured Cliffs				
2550	1476	1406	Louis				
1476	1454	22	Cliff House				
1454	1406	48	Menefee				
1406	1390	16	Point Lookout				
1390	1351	39	Mancos				
1351	1401	50	P. D. 1131				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 6
DISTRIBUTION
Operator _____
Santa Fe _____
Proration Office _____
State Land Office _____
U. S. G. S. _____
Transporter _____
File _____
NO. FORWARDED
1
1
1
2
1
✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Reilly-Taylor Oil Corporation Address P. O. Box 1135 Farmington, New Mexico
Name J. J. McNeill Position or Title Dist. Mgr.
Date September 4, 1936 (Date)