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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Archuleta	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Blanco Mesa Verde	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
720 S. Colo. Blvd., Denver, CO 80222

4. Location of Well
UNIT LETTER N 1000 FEET FROM THE South LINE AND 1080 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 30N RANGE 8W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Casing Leak</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal permission from Frank Chavez to Mike Gregory to begin repair operations on a casing leak was received on April 11, 1980. The procedure to be followed is outlined on the attached form.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Matthews TITLE Admin. Supervisor DATE 4/14/80

APPROVED BY Original Signed by FRANK CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 24 1980

CONDITIONS OF APPROVAL, IF ANY:

LEASE Archuleta

WELL NO. 1

10-3/4" OD, 32.75 LB, CSG.W/ 175 SX

TOC @

7-5/8" OD, 26.4 LB, J-55 CSG.W/ 150 SX

5-1/2" OD, 14, 15.5, 17 LB, J-55 CSG.W/ 300 SX

TOC @

DETAILED PROCEDURE

1. MIRUSU.
2. NDWH, NUBOP. RIH & Tag PSTD.
3. POOH laying down 2-7/8" tbg.
4. PU 2-3/8" tbg & RIH w/5-1/2" Model C RBP size 45A & Model C fullbore pkr w/Model N tbg tester.
5. Set RBP @ \pm 4100'. Test RBP to 500 psi w/pkr. Test annulus to 500 psi to confirm leak. Set pkr @ 2550' and PT liner to 500 psi.
6. If liner leaks, then straddle pack to find leak.
7. If liner is ok, then test csg down annulus to 500 psi.
8. If intermediate leaks, then POOH w/5-1/2" pkr & PU 7-5/8" Baker Model C pkr size 47D w/a Model N tbg tester.
9. RIH & find leaks in intermediate by PT to 500 psi.
10. POOH w/7-5/8" pkr.
11. RIH & retrieve 5-1/2" BP.
12. RIH w/Baker Model D pkr w/expendable plug on tbg and set @ \pm 4100'.
13. Circulate 1 sack of 20/40 sand onto pkr. POOH w/setting tool. RIH w/cementer.
14. Squeeze csg leak w/150 sxs class B cmt containing 2% CaCl_2 & 6-1/4#/sx gilsonite.
15. WOC 20 hours.
16. DO & PT csg to 500 psi.
17. If csg leaks then resqueeze as necessary.
18. If pressure holds then POOH w/tbg & bit.
19. RIH w/seal assembly, circ out sand, and land tbg in pkr.
20. NDBOP & NUWH.
21. Swab well in.
22. RDMOSU.

2 7/8" tbg

2449

2525'

2616'

2 3/8" tbg

4148

4222

4628

4723'

4756

4767

4831