

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco-Mesaverde FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED July 19, 1955

Operator Delhi-Taylor Oil Corp. Lease Howell Well No. 1
Unit
1/4 Section SW Letter K Sec. 20 Twp. 30N Rge. 8W
Casing: 7.000 "O.D. Set At 4175 Tubing 2 Nom "WT. 4.70 Set At 4307
Pay Zone: From 4194 to 4746 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing _____ Tubing X
Test Nipple 2.067" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1000 psig Tubing: 1000 psig S. I. Period 168 hours
Time Well Opened: 2:10 P.M. Time Well Gauged: 5:10 P.M.
Impact Pressure: 36#

Volume (Table I) 4,295 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 1.000 (c)
Multiplier for SP. Gravity (Table IV) 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V) 12.0 psi
Multiplier for Barometric Pressure (Table VI) 1.000 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4,587
Witnessed by: _____ Tested by: J. E. Kreger
Company: _____ Company: Delhi-Taylor Oil Corp.
Title: _____ Title: Engineer

