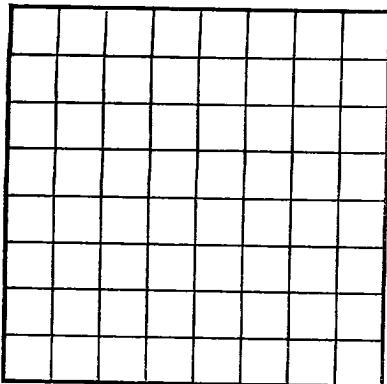




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa FeSERIAL NUMBER 078615-A

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address 1314 Wood St. Dallas, Texas
Lessor or Tract Florence Field Blanco-La Plata State New Mexico
Well No. 2-43 Sec. 24 T. 30 R. 8 Meridian NMPM County San Juan
Location 1650 ft. {N.} of N. Line and 1650 ft. {E.} of E. Line of Sec. 24 Elevation 6383 D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J.B. Howell
Title Supt.

Date May 1, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 24, 1951 Finished drilling March 28, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4940 to 5140-G No. 4, from _____ to _____
No. 2, from 5470 to 5595-G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48	8RT	Natl'l	110	None				Surface
7	23	8RT	Natl'l	536	Baker				Long String
7	20	8RT	Natl'l	4425					" "
2 1/2	6.50	8RT	Natl'l	4065					" "

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	119	125	Hallib.	Drilled w/ water	
7	4933	460	"	10.4	
2 1/2	4050	None			

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Qts.</u>	<u>Tin</u>	<u>SNG.</u>	<u>1382</u>	<u>3/30/52</u>	<u>5024-5714</u>	<u>Clean out not required</u> <u>Drilled w/gas</u>

TOOLS USED

Rotary tools were used from 0 feet to 4935 feet, and from _____ feet to _____ feet
Cable tools were used from 4935 feet to 5714 feet, and from _____ feet to _____ feet
w/Rotary attachment

DATES

_____, 19____ Put to producing Well Shut In, 1952

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3120 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ (Shut-in CP 168 hrs. -1025#)

EMPLOYEES

_____, Driller R. O. Thompson _____, Driller J. W. Sprayberry
_____, Driller R. S. Lee _____, Driller B. Tanner

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2318	2318	Massive beds of coarse, conglomerative sandstone separated by thinner beds of sandy to waxy variegated shales.
2318	2986	668	Sandy to waxy shales w/thin lenses of sandstone—Top of Kirtland @ 2318
2986	3270	284	Interbedded sandstone, coal & carbonaceous shale: Top of Fruitland @ 2986
3270	3315	45	Sand Top of Pictured Cliffs @ 3270
3315	4940	1625	Sandy to waxy shales—Top of Lewis @ 3270
4940	5140	200	Sandstone w/thinner beds of Sandy shale Top of Cliff House @ 4940.
5140	5470	330	Interbedded sandstone, shale & coal. Top of Menefee @ 5140.
5470	5595	125	Sandstone—Top of Point Lookout @ 5470
5595	5715	120	Sandy shale. Top of Mancos @ 5595.

(OVER)

16-43094-2

